

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/15/2018

Submitted Date:

05/16/2018

Document Number:

691300194

FIELD INSPECTION FORM

Loc ID 449884 Inspector Name: Kraich, Adam On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Findings:

- 1 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
451363	WELL	DG	10/30/2017		123-45092	NEWBY STATE 38N-4HZ	DG

General Comment:

Inspected Facilities

Facility ID: 451363 Type: WELL API Number: 123-45092 Status: DG Insp. Status: DG

Complaint

Comment:

Inspection in response to complaint.

Field Inspector Assigned: Adam Kraich

Complaint Received:

Date: 5/15/2018

Complaint Contacted:

Date: 5/15/2018 Time 11:35

Location #: 449884

Inspection Document #: 691300194

Nature of complaint: Noise

Field Inspector Actions:

On 5/15/2018, I received a complaint in regards to excessive noise suspected to be coming from the Newby 63N68W owned and operated by Anadarko Petroleum Corp.

On 5/5/2018, I contacted the complainant at her residence, who informed me the sound informed me the sound had gone away, but the night prior she had experienced a loud engine style roar.

On 5/15/2018, immediately after visiting the residence, I visited the Newby location. After speaking with frac management, I found the location had completed pumping one stage of the Newby 38N-4HZ and were shut down awaiting wireline operations. I informed APC management of the complaint as well as my intention to perform a sound study.

As of 4:45, pumping operations were still shut down, I did not perform a sound study on the 15th due to operating conditions and wind speed picking up to 7.3 mph.

On 5/16/2017, At approximately 9:19am, I was able to begin a sound study. The frac location was in pumping operations. The sound study was performed on the east side of the location per COGCC rule, as south and west of the location are cropped out in corn. During the sound study, the frac crew ceased pumping operations as can be seen in the audit @9:52am.

Please see sound audit results attached to inspection documents.

No violation of COGCC rules were observed at the time of the inspection.

All information reviewed and site inspection information were submitted to the complaint specialist for further review.

Corrective Action:

Date:

Well Stimulation

Stimulation Company: Liberty

Stimulation Type: HYDRAULIC FRAC

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment:

Corrective Action:

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
691300200	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4464943
691300201	Sound Audit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4464944