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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 61250
Name of Operator: Mull Drilling CO Inc
Address: County Rd T
City: Cheyenne Wells State: CO Zip: 80810
API Number: 05-017-06482 OGCC Facility ID Number:
Well/Facility Name: Pelton Twin Well/Facility Number: 1 SWD
Location Qtr: 8 SWNW Section: 34 Township: 135 Range: 44W Meridian: 6 PM

Table with columns for Attachment Checklist items: Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL [] INJECTION WELL [X]
Test Type:
[] Test to Maintain SI/TA status [X] 5- year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Last MIT Date: 5/13/13

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): ABCK
Perforated Interval: 5680-5712
Open Hole Interval:
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test
Tubing Size: 2.875
Tubing Depth: 5556
Top Packer Depth: 5536
Multiple Packers? [] Yes [X] No

Test Data
Test Date: 5/14/18
Well Status During Test: IS
Casing Pressure Before Test: 0 PSI
Initial Tubing Pressure: -24" HG
Final Tubing Pressure: -24" HG
Casing Pressure Start Test: 390 PSI
Casing Pressure - 5 Min.: 380 PSI
Casing Pressure - 10 Min.: 380 PSI
Casing Pressure Final Test: 380 PSI
Pressure Loss or Gain During Test: -10 PSI

Test Witnessed by State Representative? [X] Yes [] No
OGCC Field Representative (Print Name): Brian Welch

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tracy Akers
Signed: Tracy Akers Title: Prod. Foreman Date: 5-14-18
OGCC Approval: Brian Welch Title: Field Inspector Date: 5/14/18

Conditions of Approval, if any:

Form 42# 401621637
Insp Dec# 677900315