

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/15/2018

Submitted Date:

05/15/2018

Document Number:

680303288**FIELD INSPECTION FORM**Loc ID 312240 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: _____**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Operator Information:OGCC Operator Number: 10322Name of Operator: EAST CHEYENNE GAS STORAGE LLCAddress: 10370 RICHMOND AVE SUITE 510City: HOUSTON State: TX Zip: 77042**Findings:**8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Francis, Greg	(720) 351-4006	gfrancis@mehllc.com	
Quint, Craig		craig.quint@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159321	UIC DISPOSAL	AC	12/02/2009		-	SCHWAKE 1	AC
219775	WELL	IJ	01/01/2015	DSPW	075-07167	SCHWAKE A-1	AC
429341	WELL	AC	08/12/2014	STOW	075-09405	ECGS 6-17 WPD001-1	AC

General Comment:

UIC/Routine FIR SATISFACTORY

Location

Lease Road:			
Type	Access		
comment:	Satisfactory		
Corrective Action:		Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Satisfactory		
Corrective Action:			Date: _____

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Security chain link		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Other	# 0		
Comment:	No change in equipment inventoried		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 159321 Type: UIC API Number: - Status: AC Insp. Status: AC**Underground Injection Control**UIC Violation: _____ Maximum Injection Pressure: 740UIC Routine

Inj./Tube: Pressure or inches of Hg 4.3 Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: _____

TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: _____

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: Casing psi. = 0. Tubing psi. = 4.3

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 219775 Type: WELL API Number: 075-07167 Status: IJ Insp. Status: ACFacility ID: 429341 Type: WELL API Number: 075-09405 Status: AC Insp. Status: AC

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	In Process	Gravel	In Process			

Comment:

Continue BMP's for stormwater erosion management

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT