



Bangert 33-19

API# 05-123-20852
NWSE Sec 19-2N-66W
Weld County, Colorado

P&A Procedure

AFE #

May 8, 2018

Engineer: Cole Carveth/Pam Woods

Director, Engineering: Emily Miller

Completions Superintendent: Matt Rohret

VP, DJ Operations: John Schmidt

Attachments: Current Wellbore Diagram
Proposed Wellbore Diagram

Objective

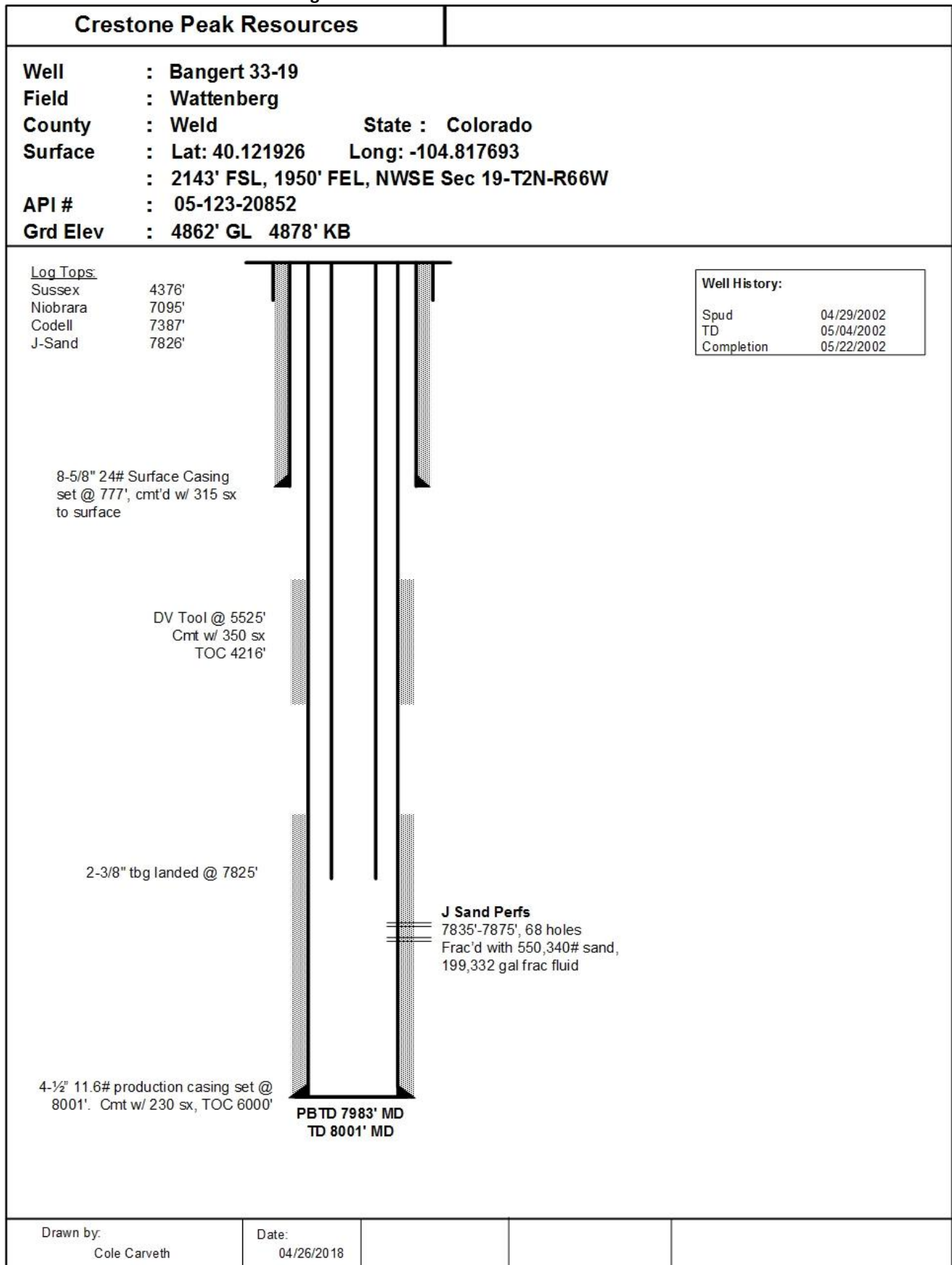
Pull tubing and production equipment. Plug and abandon well.

Procedure

1. Submit electronic Form 42 to COGGC 48 hours prior to performing Form 17 Bradenhead Test. (not required if Bradenhead Test has been completed within 60 days of plugging operations.)
2. Perform Form 17 Bradenhead Test and sample for gas, water, and oil per COGCC Regulation.
3. Contact surveyor to acquire as-built surface location.
4. Submit electronic Form 42 to COGGC 48 hours prior to MIRU.
5. Submit form for Ground Disturbance Permit. Get One Call.
6. Notify Automation and Production Department. Production to check pressures, retrieve plunger equipment and blow down well.
7. Hold a pre-job safety meeting. Discuss all aspects of the procedure with any involved personnel. Identify and address any safety concerns before the job begins.
8. MIRU workover unit. Blow down well.
9. ND wellhead. NU BOPE.
10. Un-land tubing and TOO H w/tubing.
11. MIRU wireline.
12. RIH w/ CIBP on wireline. Set CIBP at ~7,775' (within 50'-100' of the top J-Sand perf at 7,835', between collars).
13. RIH w/ wireline and dump bail 2 sx cement on top of CIBP. POOH.
14. RIH w/ CIBP on wireline. Set CIBP at ~7,025' (within 50'-100' of the top Niobrara at 7,095', between collars).
15. RIH w/ wireline and dump bail 2 sx cement on top of CIBP. POOH. Pressure test plug to 500 psi. Hold pressure for 15 min. Chart pressure on 1,000 psi pressure chart. POOH with wireline.
16. TIH w/ tubing to 5,575'.
17. Pump 105 sx Class G balanced plug from 5,575' to 4,240'. TOO H w/ tubing.
18. ND 7 1/16" BOP and wellhead. NU 11" BOP on surface casing. RU casing tongs and pipe wrangler.
19. RIH with casing jet cutter on wireline. Cut 4 1/2" casing at 2,000'. POOH with wireline. Pull casing with spear to first joint, remove casing slips. Establish circulation.
20. Pump and spot 75 sx Class G balance stub plug from 2,000 to 1,742'. Trip out of hole to 830'. Roll hole. Ensure there is no sign of hydrocarbons. If evidence is found, contact engineering. If circulation was not maintained, plug must be tagged after WOC.
21. Pump 50 sx Class G or Type III spot balanced plug across surface casing shoe. Pump wiper plug ahead of cement to ensure water does not mix with cement. TOC will be approximately 655'. TOO H laying down all casing. Wait on cement for 4 hours.
22. TIH w/ tubing and tag cement top. Report top to engineering. Pressure test casing to 250 psi. TOO H.
23. PU 8-5/8" CIBP. TIH and set @ 80'. Blow hole dry with rig compressor. TOO H. LD all tubing.

24. ND BOP. Install casing cap w/ relief valve.
25. Disconnect flowline from separator and connect to junk tank placed at the battery.
26. Flush flowline with treated fresh water then blow dry with rig compressor. Prepare flowline for removal by construction department.
27. RDMO pulling unit.
28. MIRU top off truck, water truck and air compressor.
29. Pull vacuum on tubing with water truck. Blow backside dry with air compressor to ensure hole is dry.
30. RIH w/ plastic tubing to CIBP at 80'.
31. Top off well with 20 sx cement from 80' to surface.
32. RDMO top off equipment.
33. Per ground disturbance procedure/policy, excavate around wellhead. Notify Environmental Department for surface review and inspection while digging.
34. Contact EHS to scan WH with FLIR to confirm well is plugged with no gas at surface. Save FLIR photo in well file.
35. Cut off casing 4 ft below ground level.
36. Weld on metal plate and dry hole marker.
37. Remove flowlines and backfill holes.
38. Notify Integrity Department to properly abandon flowlines as per Rule 1103. File electronic Form 42 once abandonment is complete.
39. Restore surface location.
40. Ensure all pressure charts, cement and wireline tickets are emailed to the Denver office for subsequent reporting. Emails shall be sent to Production Engineer, Workover Coordinator, and Production Technician.
41. Submit Form 6 Subsequent Report of Abandonment documenting the P&A to COGCC.

Attachment #1 – Current Wellbore Diagram



Crestone Peak Resources

Well : Bangert 33-19
Field : Wattenberg
County : Weld State : Colorado
Surface : Lat: 40.121926 Long: -104.817693
API # : 05-123-20852
Grd Elev : 4862' GL 4878' KB

Log Tops:
Sussex 4376'
Niobrara 7095'
Codell 7387'
J-Sand 7826'

Well History:

Spud	04/29/2002
TD	05/04/2002
Completion	05/22/2002

8-5/8" 24# Surface Casing set @ 777', cmt'd w/ 315 sx to surface

50 sx balanced plug ~655' - 830'

DV Tool @ 5525'
Cmt w/ 350 sx
TOC 4216'

75 sx balanced plug 1,742' – 2,000'
4-½" casing cut at 2,000'

105 sx balanced plug ~4240'-5575'

CIBP set @ 7025' w/ 2 sx cement

CIBP set @ 7775' w/ 2 sx cement

J Sand Perfs
7835'-7875', 68 holes
Frac'd with 550,340# sand,
199,332 gal frac fluid

4-½" 11.6# production casing set @ 8001'. Cmt w/ 230 sx, TOC 6000'

PB TD 7983' MD
TD 8001' MD

Drawn by:
Cole Carveth

Date:
04/26/2018