

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401639699

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456  
 2. Name of Operator: CAERUS PICEANCE LLC  
 3. Address: 1001 17TH STREET #1600  
 City: DENVER State: CO Zip: 80202  
 4. Contact Name: Marina Ayala  
 Phone: (720) 880-6355  
 Fax:  
 Email: mayala@caerusoilandgas.com

5. API Number 05-045-23380-00  
 6. County: GARFIELD  
 7. Well Name: Puckett  
 Well Number: 15B-23 697  
 8. Location: QtrQtr: SESW Section: 23 Township: 6S Range: 97W Meridian: 6  
 9. Field Name: GRAND VALLEY Field Code: 31290

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/09/2018 End Date: 04/13/2018 Date of First Production this formation: 04/17/2018

Perforations Top: 7095 Bottom: 8918 No. Holes: 189 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd with 55996bbls slickwater and 83bbls of 7.5% HCL acid

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 56079

Max pressure during treatment (psi): 8084

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.46

Total acid used in treatment (bbl): 83

Number of staged intervals: 7

Recycled water used in treatment (bbl): 55996

Flowback volume recovered (bbl): 18814

Fresh water used in treatment (bbl): 0

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 04/17/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 897 Bbl H2O: 1863

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 897 Bbl H2O: 1863 GOR: 0

Test Method: FLOWING Casing PSI: 775 Tubing PSI: Choke Size: 48/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8608 Tbg setting date: 05/06/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Completions Tech Date: \_\_\_\_\_ Email mayala@caerusoilandgas.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)