



**CRESTONE PEAK**  
RESOURCES

**Bangert 32-19**

API# 05-123-19880  
NWSE Sec 19-2N-66W  
Weld County, Colorado

**P&A Procedure**

**AFE #**

**MAY 3, 2018**

Engineer:	Cole Carveth/Pam Woods
Director, Engineering:	Emily Miller
Completions Superintendent:	Matt Rohret
VP, DJ Operations:	John Schmidt
Attachments:	Current Wellbore Diagram Proposed Wellbore Diagram

## **Objective**

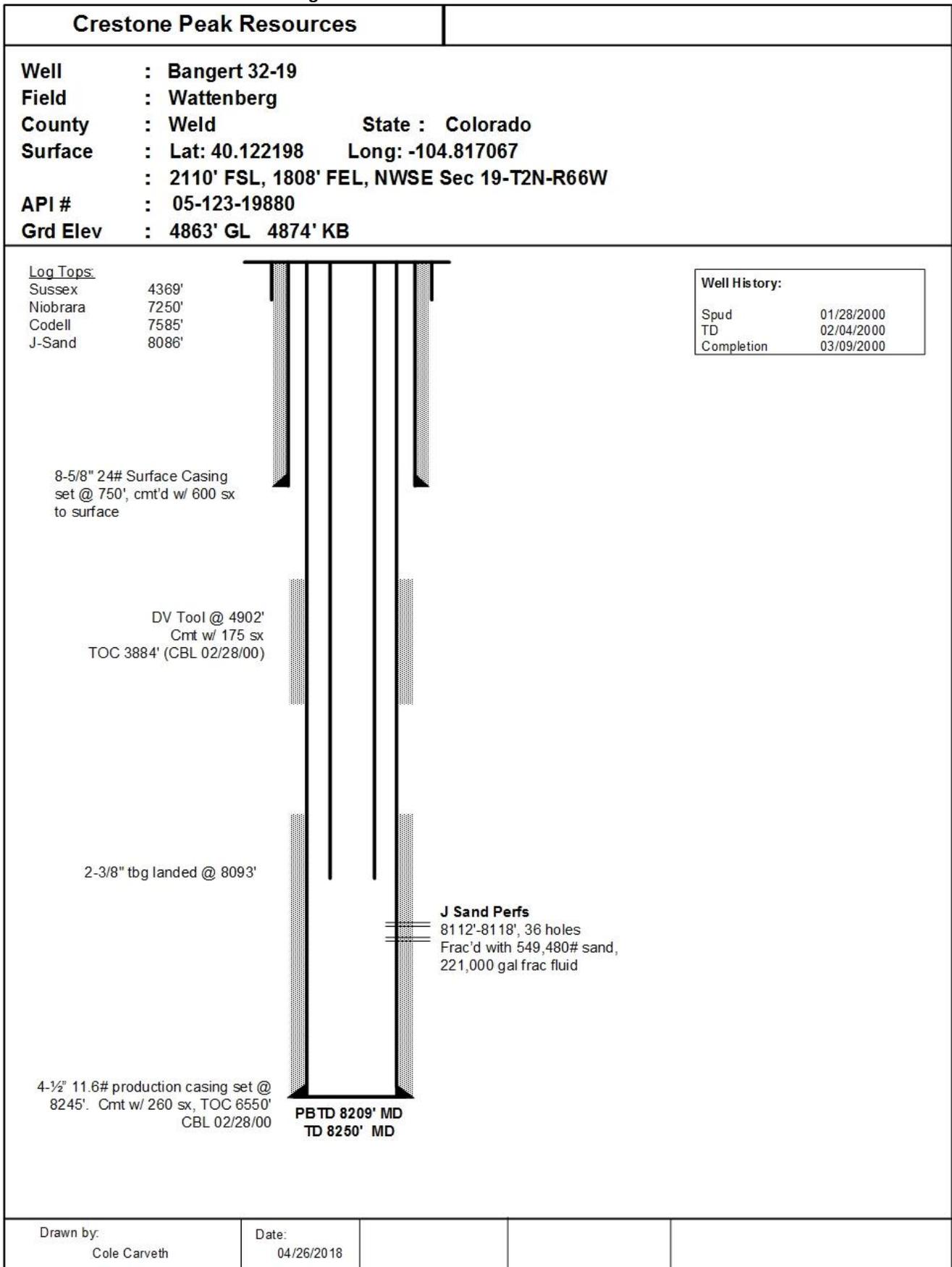
Pull tubing and production equipment. Plug and abandon well.

## **Procedure**

1. Submit electronic Form 42 to COGGC 48 hours prior to performing Form 17 Bradenhead Test. (not required if Bradenhead Test has been completed within 60 days of plugging operations.)
2. Perform Form 17 Bradenhead Test and sample for gas, water, and oil per COGCC Regulation.
3. Contact surveyor to acquire as-built surface location.
4. Submit electronic Form 42 to COGGC 48 hours prior to MIRU.
5. Submit form for Ground Disturbance Permit. Get One Call.
6. Notify Automation and Production Department. Production to check pressures, retrieve plunger equipment and blow down well.
7. Hold a pre-job safety meeting. Discuss all aspects of the procedure with any involved personnel. Identify and address any safety concerns before the job begins.
8. MIRU workover unit. Blow down well.
9. ND wellhead. NU BOPE.
10. Un-land tubing and TOO H w/tubing.
11. MIRU wireline. PU gyro tool.
12. RIH with gyro tool, recording station data every 100' from surface to 7,900'.
13. POOH and LD gyro tool.
14. RIH w/ CIBP on wireline. Set CIBP at ~8,050' (within 50'-100' of the top J-Sand perf at 8,112', between collars).
15. RIH w/ wireline and dump bail 2 sx cement on top of CIBP. POOH.
16. RIH w/ CIBP on wireline. Set CIBP at ~7,200' (within 50'-100' of the top Niobrara at 7,250', between collars).
17. RIH w/ wireline and dump bail 2 sx cement on top of CIBP. POOH. Pressure test plug to 500 psi. Hold pressure for 15 min. Chart pressure on 1,000 psi pressure chart. POOH with wireline.
18. TIH w/ tubing to 4,955'.
19. Pump 55 sx Glass G balanced plug from 4,995' to 4,235'. TOO H w/ tubing.
20. ND 7 1/16" BOP and wellhead. NU 11" BOP on surface casing. RU casing tongs and pipe wrangler.
21. RIH with casing jet cutter on wireline. Cut 4 1/2" casing at 2,000'. POOH with wireline. Pull casing with spear to first joint, remove casing slips. Establish circulation.
22. Pump and spot 75 sx Class G balance stub plug from 2,000' to 1,742'. Trip out of hole to 800'. Roll hole. Ensure there is no sign of hydrocarbons. If evidence is found, contact engineering. If circulation is not maintained then tag the plug after WOC.
23. Pump 50 sx Class G or Type III spot balanced plug across surface casing shoe. Pump wiper plug ahead of cement to ensure water does not mix with cement. TOC will be approximately 625'. TOO H laying down all casing. Wait on cement for 4 hours.

24. TIH w/ tubing and tag cement top. Report top to engineering. Pressure test casing to 250 psi. TOOH.
25. PU 8-5/8" CIBP. TIH and set @ 80'. Blow hole dry with rig compressor. TOOH. LD all tubing.
26. ND BOP. Install casing cap w/ relief valve.
27. Disconnect flowline from separator and connect to junk tank placed at the battery.
28. Flush flowline with treated fresh water then blow dry with rig compressor. Prepare flowline for removal by construction department.
29. RDMO pulling unit.
30. MIRU top off truck, water truck and air compressor.
31. Pull vacuum on tubing with water truck. Blow backside dry with air compressor to ensure hole is dry.
32. RIH w/ plastic tubing to CIBP at 80'.
33. Top off well with 25 sx cement from 80' to surface.
34. RDMO top off equipment.
35. Per ground disturbance procedure/policy, excavate around wellhead. Notify Environmental Department for surface review and inspection while digging.
36. Contact EHS to scan WH with FLIR to confirm well is plugged with no gas at surface. Save FLIR photo in well file.
37. Cut off casing 4 ft below ground level.
38. Weld on metal plate and dry hole marker.
39. Remove flowlines and backfill holes.
40. Notify Integrity Department to properly abandon flowlines as per Rule 1103. File electronic Form 42 once abandonment is complete.
41. Restore surface location.
42. Ensure all pressure charts, cement and wireline tickets are emailed to the Denver office for subsequent reporting. Emails shall be sent to Production Engineer, Workover Coordinator, and Production Technician.
43. Submit Form 6 Subsequent Report of Abandonment documenting the P&A to COGCC.

Attachment #1 – Current Wellbore Diagram



Attachment #2 – Proposed Plugged Wellbore Diagram

<b>Crestone Peak Resources</b>	
<b>Well</b>	: <b>Bangert 32-19</b>
<b>Field</b>	: <b>Wattenberg</b>
<b>County</b>	: <b>Weld</b> <b>State : Colorado</b>
<b>Surface</b>	: <b>Lat: 40.122198      Long: -104.817067</b>
	: <b>2110' FSL, 1808' FEL, NWSE Sec 19-T2N-R66W</b>
<b>API #</b>	: <b>05-123-19880</b>
<b>Grd Elev</b>	: <b>4863' GL 4874' KB</b>

Log Tops:

Sussex	4369'
Niobrara	7250'
Codell	7585'
J-Sand	8086'

<b>Well History:</b>	
Spud	01/28/2000
TD	02/04/2000
Completion	03/09/2000

8-5/8" 24# Surface Casing  
set @ 750', cmt'd w/ 600 sx  
to surface

CIBP set @ 80' w/ 20 sx cement to  
surface

50 sx balanced plug ~625' - 800'

75 sx balanced plug 1,742' - 2,000'  
4-1/2" casing cut at 2,000'

DV Tool @ 4902'  
Cmt w/ 175 sx  
TOC 3884' (CBL 02/28/00)

55 sx balanced plug ~4235'-4955'

CIBP set @ 7200' w/ 2 sx cement

CIBP set @ 8050' w/ 2 sx cement

**J Sand Perfs**

8112'-8118', 36 holes  
Frac'd with 549,480# sand,  
221,000 gal frac fluid

4-1/2" 11.6# production casing set @  
8245'. Cmt w/ 260 sx, TOC 6550'  
CBL 02/28/00

**PB TD 8209' MD**  
**TD 8250' MD**

Drawn by: Cole Carveth	Date: 04/26/2018			
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