

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401638548

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456 4. Contact Name: Marina Ayala  
 2. Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6355  
 3. Address: 1001 17TH STREET #1600 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: mayala@caerusoilandgas.com

5. API Number 05-045-23391-00 6. County: GARFIELD  
 7. Well Name: Puckett Well Number: 14A-23 697  
 8. Location: QtrQtr: SESW Section: 23 Township: 6S Range: 97W Meridian: 6  
 9. Field Name: GRAND VALLEY Field Code: 31290

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 03/14/2018 End Date: 03/19/2018 Date of First Production this formation: 03/29/2018Perforations Top: 7283 Bottom: 9134 No. Holes: 189 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd with 55997bbls slickwater and 95bbls of 7.5% HCL acid

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 56092Max pressure during treatment (psi): 8471Total gas used in treatment (mcf): 0Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.46Total acid used in treatment (bbl): 95Number of staged intervals: 7Recycled water used in treatment (bbl): 55997Flowback volume recovered (bbl): 28342Fresh water used in treatment (bbl): 0Disposition method for flowback: RECYCLETotal proppant used (lbs): 0Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

## Test Information:

Date: 03/29/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 535 Bbl H2O: 2551Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 535 Bbl H2O: 2551 GOR: 0Test Method: FLOWING Casing PSI: 475 Tubing PSI: \_\_\_\_\_ Choke Size: 48/64Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0Tubing Size: 2 + 3/8 Tubing Setting Depth: 8849 Tbg setting date: 05/04/2018 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Completions Tech Date: \_\_\_\_\_ Email mayala@caerusoilandgas.com  
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### Attachment Check List

Att Doc Num      Name

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Total Attach: 0 Files

### General Comments

User Group      Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)