

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401638548

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456 4. Contact Name: Marina Ayala
2. Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6355
3. Address: 1001 17TH STREET #1600 City: DENVER State: CO Zip: 80202 Fax: Email: mayala@caerusoilandgas.com

5. API Number 05-045-23391-00 6. County: GARFIELD
7. Well Name: Puckett Well Number: 14A-23 697
8. Location: QtrQtr: SESW Section: 23 Township: 6S Range: 97W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/14/2018 End Date: 03/19/2018 Date of First Production this formation: 03/29/2018
Perforations Top: 7283 Bottom: 9134 No. Holes: 189 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: []
Frac'd with 55997bbbls slickwater and 95bbbls of 7.5% HCL acid

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 56092 Max pressure during treatment (psi): 8471
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.46
Total acid used in treatment (bbl): 95 Number of staged intervals: 7
Recycled water used in treatment (bbl): 55997 Flowback volume recovered (bbl): 28342
Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/29/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 535 Bbl H2O: 2551
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 535 Bbl H2O: 2551 GOR: 0
Test Method: FLOWING Casing PSI: 475 Tubing PSI: Choke Size: 48/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8849 Tbg setting date: 05/04/2018 Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala
Title: Completions Tech Date: _____ Email: mayala@caerusoilandgas.com
:

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)