

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401638259

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456

2. Name of Operator: CAERUS PICEANCE LLC

3. Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

4. Contact Name: Marina Ayala

Phone: (720) 880-6355

Fax:

Email: mayala@caerusoilandgas.com

5. API Number 05-045-23375-00

7. Well Name: Puckett

8. Location: QtrQtr: SESW Section: 23 Township: 6S Range: 97W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

6. County: GARFIELD

Well Number: 13C-23 697

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 03/13/2018 End Date: 03/18/2018 Date of First Production this formation: 03/29/2018  
Perforations Top: 7412 Bottom: 9280 No. Holes: 189 Hole size: 0  
Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd with 55862bbls slickwater and 107bbls of 7.5% HCL acid

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 55969

Max pressure during treatment (psi): 8509

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.48

Total acid used in treatment (bbl): 107

Number of staged intervals: 7

Recycled water used in treatment (bbl): 55862

Flowback volume recovered (bbl): 21039

Fresh water used in treatment (bbl): 0

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 03/29/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 18 Bbl H2O: 1510  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 18 Bbl H2O: 1510 GOR: 0  
Test Method: Flowing Casing PSI: 300 Tubing PSI: Choke Size: 48/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7564 Tbg setting date: 05/03/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Marina Ayala

Title: Completions Tech Date: Email: mayala@caerusoilandgas.com

## Attachment Check List

**Att Doc Num** **Name**

Total Attach: 0 Files

## General Comments

**User Group** **Comment**

**Comment Date**

Stamp Upon Approval

Total: 0 comment(s)