

**FORM**  
**5A**  
Rev  
06/12

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
401638259

Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10456</u>	4. Contact Name: <u>Marina Ayala</u>
2. Name of Operator: <u>CAERUS PICEANCE LLC</u>	Phone: <u>(720) 880-6355</u>
3. Address: <u>1001 17TH STREET #1600</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>mayala@caerusoilandgas.com</u>

5. API Number <u>05-045-23375-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>Puckett</u>	Well Number: <u>13C-23 697</u>
8. Location: QtrQtr: <u>SESW</u> Section: <u>23</u> Township: <u>6S</u> Range: <u>97W</u> Meridian: <u>6</u>	
9. Field Name: <u>GRAND VALLEY</u> Field Code: <u>31290</u>	

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/13/2018 End Date: 03/18/2018 Date of First Production this formation: 03/29/2018  
Perforations Top: 7412 Bottom: 9280 No. Holes: 189 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

Frac'd with 55862bbls slickwater and 107bbls of 7.5% HCL acid

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 55969

Max pressure during treatment (psi): 8509

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.48

Total acid used in treatment (bbl): 107

Number of staged intervals: 7

Recycled water used in treatment (bbl): 55862

Flowback volume recovered (bbl): 21039

Fresh water used in treatment (bbl): 0

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 03/29/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 18 Bbl H2O: 1510

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 18 Bbl H2O: 1510 GOR: 0

Test Method: Flowing Casing PSI: 300 Tubing PSI: \_\_\_\_\_ Choke Size: 48/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7564 Tbg setting date: 05/03/2018 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Completions Tech Date: \_\_\_\_\_ Email: mayala@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

### General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)