

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/11/2018

Submitted Date:

05/11/2018

Document Number:

691200091

FIELD INSPECTION FORM

Loc ID 332978 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Findings:

21 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCinspections@Anadarko.com	All Inspections
Precup, Jim		james.precup@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
285273	WELL	SI	05/01/2017	OW	123-29988	SOUTH GATE 8-42	PR
288945	WELL	SI	05/01/2017	OW	123-24690	SOUTH GATE 8-45	PR

General Comment:

(This area is intentionally left blank for general comments.)

Location			
Lease Road:			
Type	Main		
comment:	Main road to battery is adequate.		
Corrective ActionL		Date:	
Type	Access		
comment:	Access road to South Gate 8-42 (API# 05-123-29988) wellhead is adequate. Access road to South Gate 8-45 (API# 05-123-24690) wellhead is adequate. Both wells are adjacent to each other.		
Corrective ActionL		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Company name & Emergency contact info on wellhead sign label is peeling		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Emergency contact label on battery sign is peeling.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Emergency contact label on sign is peeling.		
Corrective Action:			Date: _____
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	South Gate 8-42 (API# 05-123-29988) wellhead has chain link fence.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Tank battery has chain link fence.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Separator has chain link fence.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	South Gate 8-45 (API# 05-123-24690) wellhead has chain link fence.		
Corrective Action:		Date:	

Type	IGNITOR/COMBUSTOR		
Comment:	2 - 48" ECDs have chain link fence.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:	Separator commingles 3 wells. 1.) South Gate 8-42 (API# 05-123-29988) 2.) South Gate 8-45 (API# 05-123-24690) 3rd well: South Gate 8-43 (API# 05-123-29989) is SI		
Corrective Action:		Date:	
Type: Plunger Lift	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:	2 - 48" ECDs. South ECD controls separator VOCs. North ECD controls oil tanks VOCs		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	BV CONCRETE		
Comment:					
Corrective Action:				Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	48 Bbls.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	48 Bbl. produced H2O vault shares berms w/ 100 Bbl. produced H2O vault & oil tanks.			
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	PBV FIBERGLASS		
Comment:					

Corrective Action:	Date:
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Paint

Condition			
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: 100 Bbl. produced H2O vault shares berms w/ 48 Bbl. produced H2O vault & oil tanks.				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		40.411734,-104.913253
Comment: Oil tanks have a 3" equalizer line near top.					
Corrective Action:					Date:

Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Oil tanks shares berms with 100 Bbl. & 48 Bbl. produced H2O vaults.				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 285273 Type: WELL API Number: 123-29988 Status: SI Insp. Status: PR

Producing Well

Comment: Appears to be PR.

Corrective Action:

Date:

BradenHead

Comment: Bradenhead is plumbed to surface.

Corrective Action:

Date:

Facility ID: 288945 Type: WELL API Number: 123-24690 Status: SI Insp. Status: PR

Producing Well

Comment: Appears to be PR.

Corrective Action:

Date:

BradenHead

Comment: Bradenhead is plumbed to surface.

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
691200092	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4461348