

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311

2. Name of Operator: SRC ENERGY INC

3. Address: 1675 BROADWAY SUITE 2600

City: DENVER State: CO Zip: 80202

4. Contact Name: Christi Ng

Phone: (720) 616-4385

Fax: (720) 616-4301

Email: cng@srcenergy.com

5. API Number 05-123-44720-00

7. Well Name: Beebe

6. County: WELD

Well Number: 14N-26B-M

8. Location: QtrQtr: NENW Section: 34 Township: 6N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/20/2017 End Date: 09/25/2017 Date of First Production this formation: 12/08/2017

Perforations Top: 7698 Bottom: 14095 No. Holes: 1152 Hole size: 0.46

Provide a brief summary of the formation treatment:

Open Hole: ☐

Plug and perf completion type. 32 stages. 129694 bbl of slickwater and gel. 267 bbl of 15% HCL acid used. 6629934 lb. of proppant (100+40/70+30/50 white sand).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 129961

Max pressure during treatment (psi): 8104

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.98

Total acid used in treatment (bbl): 267

Number of staged intervals: 32

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 8826

Fresh water used in treatment (bbl): 129694

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 6629934

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 01/30/2018 Hours: 24 Bbl oil: 447 Mcf Gas: 1688 Bbl H2O: 135

Calculated 24 hour rate: Bbl oil: 447 Mcf Gas: 1688 Bbl H2O: 135 GOR: 3776

Test Method: flowing Casing PSI: 0 Tubing PSI: 1650 Choke Size: 17/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1310 API Gravity Oil: 51

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7307 Tbg setting date: 01/16/2018 Packer Depth: 7286

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christi Ng

Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: cng@srcenergy.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
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