

From: [Geno, Kristina](#)
To: [Geno, Kristina](#)
Subject: RE: Elliott Cronin #1 API: 0512308008
Date: Wednesday, May 9, 2018 1:35:12 PM
Attachments: [image001.png](#)

From: Doyle, Jensine
Sent: Thursday, May 3, 2018 3:15 PM
To: Geno, Kristina <Kristina.Geno@anadarko.com>
Cc: Light, Cheryl <Cheryl.Light@anadarko.com>; Barber, Candice <Candice.Barber@anadarko.com>
Subject: RE: Elliott Cronin #1 API: 0512308008

It actually splits the two pads.



From: Doyle, Jensine
Sent: Thursday, May 3, 2018 3:14 PM
To: Geno, Kristina <Kristina.Geno@anadarko.com>
Cc: Light, Cheryl <Cheryl.Light@anadarko.com>; Barber, Candice <Candice.Barber@anadarko.com>
Subject: RE: Elliott Cronin #1 API: 0512308008

The Azul 13-13 pad is the one the Elliott Cronin is offset to. Is that all you need?

Thanks,

Jensine Doyle

From: Doyle, Jensine
Sent: Tuesday, April 17, 2018 1:40 PM
To: Barber, Candice <Candice.Barber@anadarko.com>
Subject: RE: Elliott Cronin #1 API: 0512308008

After my phone discussion with Diane and her look into the new CBL for the Elliott Cronin 1, this well will need to be monitored throughout frac and a Sundry will need to be filed that will allow us to make this a monitor well rather than adding the additional cement in the COA right now. Can you please submit the appropriate paperwork indicating an "Option 4" for monitoring this well?

Thank you,

Jensine Doyle
DJ Basin-Vertical Well Prep Engineer
Anadarko Petroleum Corporation
501 N. Division Blvd.
Platteville, CO 80651
Office: 970-336-3915
Cell: 325-656-1680

From: Doyle, Jensine
Sent: Tuesday, April 17, 2018 1:09 PM
To: 'diane.mccoy@state.co.us' <diane.mccoy@state.co.us>
Cc: Barber, Candice <Candice.Barber@anadarko.com>
Subject: Elliott Cronin #1 API: 0512308008

Hi Diane,

Attached is the CBL that we ran today on the Elliott Cronin 1 well from 2000'-surface. It shows that we have coverage in the surface casing from about 125'-320', which would eliminate the need for our upper squeeze on the well. Also, our deepest water well within a mile buffer is 1,120' deep, and looking at this newer CBL, we believe there is good bond behind pipe down to at least 1,170' where we were initially going to squeeze for aquifer coverage. With this new CBL, would you say this well already meets the safety prep criteria?

Please let me know what you think.

Thank you,

Jensine Doyle
DJ Basin-Vertical Well Prep Engineer
Anadarko Petroleum Corporation