

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401559867

Date Received:

03/05/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61650
2. Name of Operator: MURFIN DRILLING COMPANY INC
3. Address: 250 N WATER ST STE 300
City: WICHITA State: KS Zip: 67202
4. Contact Name: Tom Melland
Phone: (316) 267-3241
Fax:
Email: tmelland@murfininc.com

5. API Number 05-009-06505-00
6. County: BACA
7. Well Name: COMANCHE FEDERAL C
Well Number: 4
8. Location: QtrQtr: SESE Section: 1 Township: 35S Range: 46W Meridian: 6
9. Field Name: CAMPO Field Code: 9850

Completed Interval

FORMATION: LANSING Status: TEMPORARILY ABANDONED Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 3865 Bottom: 3929 No. Holes: 88 Hole size: 0.45
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production: Uneconomic. No commercial quantities of gas or oil
TA due to no production equipment at surface.
Date formation Abandoned: 07/01/1992 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt
** Bridge Plug Depth: 3915 ** Sacks cement on top: 0 ** Wireline and Cement Job Summary must be attached.

Comment:

Oxy USA Inc was the operator when all completions work was performed in 1992.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tom Melland

Title: Production Engineer Date: 3/5/2018 Email: tmelland@murfininc.com
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Attachment Check List

Att Doc Num **Name**

401559867	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Production	Contacted operator 5/9/2018. Per operator, well has no production equipment at surface so well is TA status. Lansing B information (perfs, etc.) were never reported by original operator and have now been consolidated into the existing Lansing Fm. panel. See WBD doc: 2172235 for details of Lansing B and C.	05/09/2018
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Total: 1 comment(s)