



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax (303) 894-2109



FOR OGCC USE ONLY  
RECEIVED

FEB 24 00

OGCC

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COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within 30 days of work. Additional information is found under Rule 308. Fill out a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the Attachment Checklist

	OGCC	OGCC
Wellbore diagram		
Site Facility Diagram		

1. OGCC Operator Number: 09175  
 2. Name of Operator: PETROLEUM DEV. CO. INC.  
 3. Address: P.O. Box 26  
 City: BRIDGEPORT State: WV Zip: 26330  
 4. Contact Name and Telephone  
 Name: ERIC STEARNS  
 No: 304-842-6256  
 Fax: 304-842-0913  
 5. API Number: 05-123-19882-00 6. County: WELD  
 7. Well Name: MOSER Well Number: # 25-42  
 8. Location (Qtr, Sec, Twp, Rng, Meridian):

List in order of completion:

FORMATION: COAL ☒ Producing ☐ Abandoned ☐ Shut-In ☐ Commingled  
 Perforations Gross Interval: Top 7030 Bottom 7044 No. Holes: 56 Size: 1.38 Open Hole Completion (check if yes) ☐

Formation Treatment Describe: FRAC COAL WITH 110,800 GAL OF VISTAR GEL AND 224,020 # OF 20/40 SAND.

Test Information Date: 2/1/00 Hours: 24 Bbls Oil: 25 MCF Gas: 107 Bbls H<sub>2</sub>O: 2  
 Production Test Method: Casing Pressure: 800 Flowing Tubing Pressure: 650 Choke Size: 18/64  
 API Gravity Oil: ☐ Oil ☒ Condensate BTU Gas: ☒ Wet ☐ CO<sub>2</sub> ☐ Helium ☐ Dry ☐ Coal Gas ☐ Other:            Gas Disposition: SOLD  
 Calculated 24 Hr. Rate Bbls Oil: 25 MCF Gas: 107 Bbls H<sub>2</sub>O: 2 GOR: 4000  
 Production Method: FLOWING

Tubing Size: 2 3/8 Setting Depth: 7010 Packer Depth:             
 Reason for Non-Production:           

Abandonment of Zone Date:            Squeezed: ☐ Y ☐ N Sacks Cement:             
 Bridge Plug Depth:            Sacks Cement on Top:           

FORMATION:            ☐ Producing ☐ Abandoned ☐ Shut-In ☐ Commingled  
 Perforations Gross Interval: Top            Bottom            No. Holes:            Size:            Open Hole Completion (check if yes) ☐

Formation Treatment Describe:           

Test Information Date:            Hours:            Bbls Oil:            MCF Gas:            Bbls H<sub>2</sub>O:             
 Production Test Method: Casing Pressure:            Flowing Tubing Pressure:            Choke:             
 API Gravity Oil: ☐ Oil ☐ Condensate BTU Gas: ☐ Wet ☐ CO<sub>2</sub> ☐ Helium ☐ Dry ☐ Coal Gas ☐ Other:            Gas Disposition:             
 Calculated 24 Hr. Rate Bbls Oil:            MCF Gas:            Bbls H<sub>2</sub>O:            GOR:             
 Production Method:           

Tubing Size:            Setting Depth:            Packer Depth:             
 Reason for Non-Production:           

Abandonment of Zone Date:            Squeezed: ☐ Y ☐ N Sacks Cement:             
 Bridge Plug Depth:            Sacks Cement on Top:           

I hereby certify that the statements made in this form are, to the best of my knowledge, true, cor:

Print Name: ERIC B. STEARNS

Signed: *Eric B. Stearns* Title: V.P.

and complete.:

Date: 2/21/00