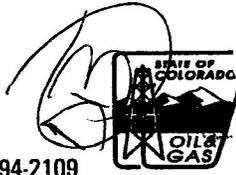# State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203   (303) 894-2100   Fax: (303) 894-2109

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COGCC

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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of a well's completion. If the well is deepened or sidetracked, a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

1. OGCC Operator Number: 69175
2. Name of Operator: PETROLEUM DEV. CORP.
3. Address: P.O. Box 26
City: BRIDGEPORT   State: WV   Zip: 26330

4. Contact Name and Telephone   ERIC STEARNS
No: 304-842-6256
Fax: 304-842-0913

Complete the Attachment Checklist

	Oper	OGCC
Survey Plat		
Directional Survey		
Surface Equipment Diagram		
Technical Information Page		
Other		

5. API Number: 05-123-19882-00   6. County: WELD
7. Well Name: MOSER   Well Number: 25-42
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE, 25, 3N, 65W, 6TH
Footage at Surface: 600 FEL, 1980 FNL   9. Was a directional survey run? ☐ Y ☒ N
If directional, footage at Top of Prod. Zone: _____
If directional, footage at Bottom Hole: _____
10. Field Name: WATTENBERG   Field Number: 90750
11. Federal, Indian or State Lease Number: _____

12. Spud Date 12/24/99
13. Date TD 12/29/99
14. Date Completed or D&A 1/21/00
16. Total Depth MD 7229   TVD 7229
17. Plug Back Total MD 7173   TVD 7173
18. Was a Mud Log Run? ☐ Yes ☒ No
** One copy of all electric and mud logs must be submitted.**
19. Elevations GR 4788   KB 4798
20. List Electric Logs Run: INDUCTION, DENSITY, NEUTRON, GR   CBL

15. Well Classification
☐ Dry   ☒ Oil   ☒ Gas
☐ Coalbed
☐ Stratigraphic   ☐ Disposal
☐ Enhanced Recovery
☐ Gas Storage   ☐ Observation
☐ Other: _____

21.
CASING, LINER and CEMENT
Submit contractor's cement job summary for each string cemented.

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval Top	Cement Interval Bottom	CBL	Calc
Surface	12 1/4	8 5/8	24	0	706	490	0	706	☐	☒
Prod	7 7/8	4 1/2	11.6	0	7173	150	6116	7173	☒	☐
Stage Cement									☐	☐
									☐	☐
Prod	7 7/8	4 1/2	11.6	0	4727	150	4050	4727	☒	☐
Stage Cement									☐	☐
						can't verify cement tops		☐	☐
	/	/				cement tops not submitted		☐	☐
Stage Cement						CBL JR		☐	☐
						3/16/00		☐	☐
	/	/				Rcvd JR 5/1/00		☐	☐
	/	/						☐	☐

22.
FORMATION LOG INTERVALS and TEST ZONES

Formation	Measured Depth Top	Measured Depth Bottom	DST	Cored	Comments *** All DST and Core analysis must be submitted to COGCC.***
			☐	☐	
CODELL	7030	7044			
NIOBRARA	6852	6944			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: ERIC B. STEARNS
Signed: _____   Title: V.P.   Date: 2/21/00