Operator: Petroleum Development Corp
City: PO Box 26 Bridgeport WV 26330

State of Colorado
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
(303) 894-2100
(303) 894-2109 FAX

TODAY'S DATE: 3/7/00

RE: Well Name: Masey 25-42

Location: SE /4 NE /4 S 25 T 3N R 65W

API#: 05-123-19882

Dear Operator of Record:

Upon review of subject well file(s) we still require the following information:

FORM 4 SUNDRY NOTICE – Rule 307.
____Change of Location (confirm both new AND old footages from section line and provide new survey plat). Rule 303f and COGCC policy considers a change of ¼ ¼ to be substantive, requiring a new Permit and Fee.
____Abandoned Location (indicate well never drilled and surface restored). Rule 307.
____Status Update REQUIRED EVERY 12 MONTHS on all Shut-In, Temporarily Abandoned and Waiting on Completion wells. Rule 319b.
____Date Shut-In or Production Resumed. Rule 319
____Change of Well Name/Number

FORM 5/5A COMPLETION REPORTS – Rule 308. Form 5 Required on ALL wells drilled.
____Complete Form 5 (Log tops must be on form, not attached)
____Complete Form 5A or item(s) #:___, ___, ___, ___, ___.
____Complete the following item(s) on Form 5: #____, #____, #____, #____
____Recompletion or Commingled Data on Form 5A for _____ formation. Submit information on the formations whose status changed only.

FORM 6 WELL ABANDONMENT REPORT – Rule 311. Required for filing of intent or subsequent report of abandonment.
____Final Plugging & Abandonment, attach verification of all plugs set.
____Plug Verification for: ____ All plugs or _____

FORM 10 CERTIFICATION OF CLEARANCE AND/OR CHANGE OF OPERATOR – Rule 312.
All blanks must be completely filled in regardless of reason this form is submitted.
____Complete form (due within 30 days after initial sale of gas or oil production).
____CHANGE OF OPERATOR (must be signed by new operator)
____Oil Transporter/purchaser change
____Gas Gatherer/purchaser change
____New Form for Recompleted or Commingled Formation _____

FORM 21 MECHANICAL INTEGRITY TEST – Rule 316b
____A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer, _____, at phone # _____, to schedule MIT for this well.

MISCELLANEOUS
✓ One complete set of Wireline electric logs (or CBL log only). Rule 308.

____Other: _____

____**PERMIT EXPIRED ON** _____. Submit the following applicable data:
(1) If Total Depth reached: Form 5, Form 5a and 10 (if producing) & one set of all logs run
(2) If plugged: Form 6, Form 5, one set of all logs run and Plug Verification (Third Party Job Log)
(3) If never drilled: Form 4 stating "Abandoned Location & Surface Restored"

Thanks

If you have questions regarding this notice contact: Bill McCa Ext. 119
(Please print)

PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY 4/7/00

For COGCC Use Only: DATE RESOLVED: 5/30/00 By: BM

Rev. 12/98