

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
401616811

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>69175</u>	4. Contact Name: <u>Ally Ota</u>
2. Name of Operator: <u>PDC ENERGY INC</u>	Phone: <u>(303) 860-5800</u>
3. Address: <u>1775 SHERMAN STREET - STE 3000</u>	Fax: <u>(303) 831-3988</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>Alexandria.Ota@pdce.com</u>

5. API Number <u>05-123-44008-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>McGlothlin Farms</u>	Well Number: <u>4Y-314</u>
8. Location: QtrQtr: <u>SESE</u> Section: <u>4</u> Township: <u>5N</u> Range: <u>64W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/25/2018 End Date: 03/09/2018 Date of First Production this formation: 04/15/2018  
Perforations Top: 7032 Bottom: 14378 No. Holes: 1548 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole:

44 Stage Plug and Perf  
Total Fluid: 147,162 bbls  
Gel Fluid: 102,978 bbls  
Slickwater Fluid: 42,798 bbls  
15% HCl Acid: 1,386 bbls  
Total Proppant: 8,397,300 lbs  
Silica Proppant: 8,397,300 lbs  
Method for determining flowback: Measuring flowback tank volumes.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 147162 Max pressure during treatment (psi): 4823  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.99  
Total acid used in treatment (bbl): 1386 Number of staged intervals: 44  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 7506  
Fresh water used in treatment (bbl): 145776 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 8397300 Rule 805 green completion techniques were utilized:   
Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 04/23/2018 Hours: 24 Bbl oil: 105 Mcf Gas: 543 Bbl H2O: 74  
Calculated 24 hour rate: Bbl oil: 105 Mcf Gas: 543 Bbl H2O: 74 GOR: 5171  
Test Method: Flowing Casing PSI: 2620 Tubing PSI: 1746 Choke Size: 16/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1292 API Gravity Oil: 50  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6827 Tbg setting date: 04/16/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:  
Actual Top of Productive Zone footages: 564' FSL & 573' FEL Sec: 4 Twp: 5N Rng: 64W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: Print Name: Cassie Gonzalez  
Title: Regulatory Contractor Date: Email: Cassie.Gonzalez@pdce.com

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)