

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/01/2018

Submitted Date:

05/08/2018

Document Number:

689500772**FIELD INSPECTION FORM**Loc ID 335706 Inspector Name: GRANAHAH, KYLE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: 600 E EXCHANGE AVECity: FORTH WORTH State: TX Zip: 76164**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:19 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	Piceance Creek insp

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287686	WELL	PR	05/31/2012	GW	103-10952	PICENACE CREEK UNIT 296-17A7	PR
287689	WELL	PR	10/18/2009	GW	103-10951	PICEANCE CREEK UNIT 296-17A8	PR
287690	WELL	PR	05/01/2012	GW	103-10950	PICEANCE CREEK UNIT 296-17A5	PR
287691	WELL	PR	05/01/2012	GW	103-10949	PICEANCE CREEK UNIT 296-17A6	PR
287692	WELL	PR	02/01/2018	GW	103-10948	PICEANCE CREEK UNIT 296-17A9	PR
287693	WELL	PR	07/13/2010	GW	103-10947	PICEANCE CREEK UNIT 296-17A1	PR
287694	WELL	PR	05/01/2012	GW	103-10946	PICEANCE CREEK UNIT 296-17A2	WK
287695	WELL	PR	05/01/2012	GW	103-10945	PICEANCE CREEK UNIT 296-17A4	PR
287696	WELL	PR	05/01/2012	GW	103-10944	PICEANCE CREEK UNIT 296-17A3	PR

General Comment:On location to conduct routine inspection

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-675-4117

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Other	# 1		
Comment:	Telecom unit		
Corrective Action:		Date:	
Type: Ancillary equipment	# 4		
Comment:	Chem tote with secondary containment		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 12		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Separator	# 1		

Comment:	One separator/gas meter skid unit for all wells		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	400 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	287686	Type:	WELL	API Number:	103-10952	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via plunger lift, no leaks/venting - remote pressure monitoring present.								
Corrective Action:							Date:		
Facility ID:	287689	Type:	WELL	API Number:	103-10951	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via plunger lift, no leaks/venting - remote pressure monitoring present.								
Corrective Action:							Date:		
Facility ID:	287690	Type:	WELL	API Number:	103-10950	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via plunger lift, no leaks/venting - remote pressure monitoring present.								
Corrective Action:							Date:		
Facility ID:	287691	Type:	WELL	API Number:	103-10949	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via plunger lift, no leaks/venting - remote pressure monitoring present.								
Corrective Action:							Date:		
Facility ID:	287692	Type:	WELL	API Number:	103-10948	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via plunger lift, no leaks/venting - remote pressure monitoring present.								
Corrective Action:							Date:		
Facility ID:	287693	Type:	WELL	API Number:	103-10947	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via plunger lift, no leaks/venting - remote pressure monitoring present.								
Corrective Action:							Date:		
Facility ID:	287694	Type:	WELL	API Number:	103-10946	Status:	PR	Insp. Status:	WK
Workover									
Comment:	Swabbing unit on location, swabbing well to unload and put back on line.								
Corrective Action:							Date:		
Facility ID:	287695	Type:	WELL	API Number:	103-10945	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR - via plunger lift, no leaks/venting - remote pressure monitoring present.								

Corrective Action:		Date:	
Facility ID: 287696 Type: WELL API Number: 103-10944 Status: PR Insp. Status: PR			
Producing Well			
Comment:	PR - via plunger lift, no leaks/venting - remote pressure monitoring present.		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
Berms						
Ditches						
Sediment Traps						
Compaction						

Comment: [No sediment flow evident](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689500773	Location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4456030