



SRC ENERGY

April 18, 2018

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

RE: COGCC Rule 318A.e.: Proposed Wellbore Spacing Unit

Falken 33N-9A-L
API: 05-123-45107
6-66W 10: E/2SW/4, SE/4; 11: S/2; 12: W/2SW/4
646.49 Acres

Dear Director,

SRC Energy, Inc. ("SRC Energy") has drilled and completed the above referenced well. Although we were able to stay within our setbacks, we were unable to complete the permitted path and fell short of the originally approved wellbore unit and therefore needs to modify the wellbore unit via a sundry Form 4. This sundry, and subsequent approval, will ensure SRC Energy becomes compliant with Rule 318A.e.

SRC Energy's updated proposed wellbore spacing unit consists of:

Falken 33N-9A-L
6-66W 10: E/2SW/4, SE/4; 11: S/2; 12: W/2SW/4
646.49 Acres

SRC Energy is not the only owner within the proposed wellbore spacing unit and hereby certifies to the Director that a thirty day (30-day) notice has been given by certified mail to all owners in the proposed wellbore spacing unit, as required by COGCC Rule 318A.e. (5). Copies of the required notification letters are on file at SRC Energy's office. The required thirty (30) day notice period has elapsed absent the receipt by SRC Energy of any objection to their proposal by the owner(s) within the proposed spacing unit for the subject well. We have not received any objections to such well location or proposed spacing unit, therefore, SRC Energy hereby requests the Director approve the well.

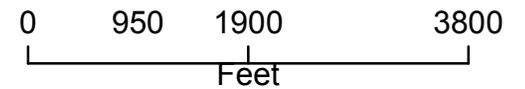
Enclosed is the Proposed Spacing Unit Plat to assist in your review and approval of SRC Energy's proposed sundry Form 4 for Falken 33N-9A-L. SRC Energy respectfully requests the COGCC to review the enclosed information and approve this sundry Form 4 for Falken 33N-9A-L.

Thank you,
Erin Ekblad
Erin Ekblad, Manager of Regulatory Affairs

Attachments: Spacing Unit Map



Spacing Unit Map Falken 33N-9A-L



Spacing Unit
T 6N R 66W
Sec 10: E/2SW/4, SE/4
Sec 11: S/2
Sec 12: W/2SW/4

Map Created by
 Sam Sheehan
 Date: 3/12/2018



Legend

- Corrected "New" Spacing Unit
- Permitted "Old" Spacing Unit
- As Drilled Well Path
- 460 Foot Buffer
- As Drilled SHL TPZ BHL**
- SHL
- TPZ
- BHL