

FORM
INSPRev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/04/2018

Submitted Date:

05/07/2018

Document Number:

690100516

FIELD INSPECTION FORM

Loc ID 329482 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 47120

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Canfield, Chris		chris.canfield@state.co.us	
,		cogccinspections@anadarko.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
249615	WELL	SI	05/01/2017	GW	123-17418	LAURIDSON VV 18-10	EG

General Comment:

Engineering integrity inspection performed on May 4th, 2018 in response to initial form 19 spill report Doc #401628445 received by COGCC on 05/03/2018 that outlines: Historical impacts were discovered while removing a produced water sump at the Lauridson VV 18-10 production facility. The release became State reportable on May 1, 2018, due to the quantity of impacted soil excavated. Excavation activities were guided in the field by screening soil for volatile organic compound (VOC) concentrations using a photoionization detector (PID). Details of observations made during this field inspection are available in the comment section of this report. Photos uploaded can be accessed via link(s) at end of report.

Inspected Facilities

Facility ID: 249615 Type: WELL API Number: 123-17418 Status: SI Insp. Status: EG

COGCC Comments

Comment	User	Date
*Note: Document the root cause of failure resulting in historical release (pw vault and/ or flowlines), measures taken to prevent the problem from reoccurring and description of all (tank) repairs/ replacements completed (*update the CA information on supplemental form 19 as information obtained); confirm integrity of repairs/ replacements completed prior to returning tank(s)/ dump flowlines to service; Perform flowline pressure testing (dump flowlines) to verify integrity of repairs/ reconnections completed (operator to retain chart(s) & data) prior to returning to production.	maclarej	05/07/2018
There were no Anadarko or contract personnel on site at the time of this field inspection. The produced water vault has been unearthed and removed from location. Excavation and remediation activities observed in progress; (1) flowline is exposed in the excavation.	maclarej	05/07/2018
As outlined in the corrective actions section of supplemental form 19 spill report doc#401628445: Historical impacts were discovered beneath a partially-buried produced water sump during abandonment activities. Site infrastructure has been removed and will not be replaced.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100517	Signage and excavation (view west)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4455151
690100518	Excavation (pw vault removed) flowline exposed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4455152