

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/04/2018

Submitted Date:

05/07/2018

Document Number:

690100514

FIELD INSPECTION FORM

Loc ID 434539 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070

Findings:

- 2 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
		NBL_DJBU_Inspections@NB LENERGY.COM	
Schlagenhauf, Mark		mark.schlagenhauf@state.co. us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434538	WELL	PR	05/20/2014	GW	123-38236	Peppler K26-79-1HN	EG
434540	WELL	PR	08/20/2014	GW	123-38237	Peaks K26-78-1HN	EG
434541	WELL	PR	05/21/2014	GW	123-38238	Peaks K26-77-1HN	EG

General Comment:

Engineering Integrity Inspection (flowline) performed on May 4th, 2018 in response to initial form 19 spill report Doc #401626536 received by COGCC on 05/04/2018 that outlines: During operations produced water surfaced inside the containment berm at the Peaks K26-77, 78-1HN, Peppler K26-79-1HN, UPRC 35-34 tank battery location. Details of observations made during this field inspection are available in the flowline section of this report. Photo uploaded can be accessed via link at end of report.

Inspected Facilities

Facility ID: 434538 Type: WELL API Number: 123-38236 Status: PR Insp. Status: EG

Facility ID: 434540 Type: WELL API Number: 123-38237 Status: PR Insp. Status: EG

Facility ID: 434541 Type: WELL API Number: 123-38238 Status: PR Insp. Status: EG

Flowline

#1	Type:	of Lines
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Flowline Description

Flowline Type: _____ Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: Yes Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: There were no operator or contract personnel on site at the time of this field inspection. Storm water/ produced water was observed pooled/ standing inside tank berm area. Cleanup/ remediation work has not been initiated; flowline repair work has not been completed at time of inspection.

*Note: Document root cause of failure resulting in spill, measures taken to prevent the problem from reoccurring and description of all flowline, equipment and/or tank repairs completed (*add to CA section of supplemental form 19); perform flowline pressure testing (dump lines) to verify integrity of repairs completed (retain chart(s) & data) prior to returning to service.

Corrective Action: _____

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100515	Signage at battery/ storm & pwater in berm area	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4454544