

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401631355

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
 2. Name of Operator: TEP ROCKY MOUNTAIN LLC
 3. Address: PO BOX 370
 City: PARACHUTE State: CO Zip: 81635
 4. Contact Name: Kellye Garcia
 Phone: (832) 726-1159
 Fax:
 Email: kgarcia@terraep.com

5. API Number 05-045-23657-00
 6. County: GARFIELD
 7. Well Name: TRI STATE TRUCKING
 Well Number: PA 311-25
 8. Location: QtrQtr: SENW Section: 25 Township: 6S Range: 95W Meridian: 6
 9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/15/2018 End Date: 03/19/2018 Date of First Production this formation: 04/10/2018

Perforations Top: 5603 Bottom: 8148 No. Holes: 264 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

55996 bbls of slickwater; 1081500 100/Mesh; 1422 gals of biocide; 500 gals of acid

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 56008

Max pressure during treatment (psi): 8192

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 12

Number of staged intervals: 12

Recycled water used in treatment (bbl): 55996

Flowback volume recovered (bbl): 17737

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1081500

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/10/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 2400 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2400 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 2552 Tubing PSI: 2282 Choke Size: 15/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1078 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7883 Tbg setting date: 04/07/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kellye Garcia

Title: Land & Regulatory Tech Date: _____ Email kgarcia@terraep.com
:

Attachment Check List

Att Doc Num **Name**

401631358	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)