

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

401628634

Date Received:

05/04/2018

Spill report taken by:

GINTAUTAS, PETER

Spill/Release Point ID:

454890

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	Operator No: 47120	<b>Phone Numbers</b>
Address: P O BOX 173779		Phone: (970) 336-3500
City: DENVER	State: CO	Mobile: (970) 515-1353
Zip: 80217-3779		Email: Taylor.Rowley@anadarko.com
Contact Person: Taylor Rowley		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401628634

Initial Report Date: 05/03/2018 Date of Discovery: 05/01/2018 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESE SEC 29 TWP 2N RNG 66W MERIDIAN 6

Latitude: 40.107785 Longitude: -104.793988

Municipality (if within municipal boundaries): Fort Lupton County: WELD

#### Reference Location:

Facility Type: WELL ☐ Facility/Location ID No \_\_\_\_\_  
 Spill/Release Point Name: \_\_\_\_\_ ☐ No Existing Facility or Location ID No.  
 Number: \_\_\_\_\_ ☒ Well API No. (Only if the reference facility is well) 05-123-19856

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): >=1 and <5

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Sunny ~ 60 degrees F.

Surface Owner: FEE Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On May 1, 2018, greater than 1 barrel of water-based drilling fluid was released outside of containment at the Ale Partnership Federal W29-9Jl wellhead. The release occurred due to trapped fluid encountered inside cementing equipment lines while rigging down. Approximately 1 barrel of released fluids have been recovered via vacuum truck. Site assessment activities are ongoing and will be summarized in a forthcoming Supplemental Form 19 Spill/Release Report. A topographic Site Location Map showing the geographic setting of the release is provided as Figure 1.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
5/2/2018	County	Troy Swain	-email	
5/2/2018	County	Roy Rudisill	-email	
5/2/2018	County	Tom Parko	-email	
5/2/2018	Town of Ft. Lupton	T. Hodges	-email	
5/2/2018	Private	Landowner	-phone	

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☐

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☐

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**OPERATOR COMMENTS:**

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Taylor Rowley

Title: Senior HSE Representative Date: 05/04/2018 Email: Taylor.Rowley@anadarko.com

**COA Type**

**Description**

	Provide documentation justifying closure request within 90 days of release via supplemental form 19. If investigation and remediation require further actions beyond 90 days then submit form 27 for approval within 90 days of spill (01August2018).
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**Attachment Check List**

**Att Doc Num**

**Name**

401628634	SPILL/RELEASE REPORT(INITIAL)
401628796	OTHER
401628797	TOPOGRAPHIC MAP
401630400	FORM 19 SUBMITTED

Total Attach: 4 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Environmental	questions regarding grade 1 gas leak and reportable accidents were answered as no but may not be visible on approved form	05/04/2018
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Total: 1 comment(s)