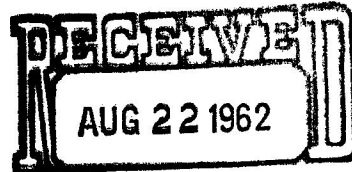


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

OIL & GAS  
CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator John C. Oxley  
County Morgan Address 725 Petroleum Club Building  
City Denver State Colorado

Lease Name Messenger-Government Well No. 1 Derrick Floor Elevation 4573  
Location 0-SW4-NE4 Section 22 Township 2N Range 58W Meridian 6th PM  
(quarter quarter)  
1986 feet from N Section line and 1976 feet from E Section Line  
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☒ State Land ☐  
Number of producing wells on this lease including this well: Oil None; Gas None  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐  
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed M. E. Shush  
Title Representative of John C. Oxley  
Date August 21, 1962  
The summary on this page is for the condition of the well as above date.  
Commenced drilling August 10, 1962 Finished drilling August 17, 1962

CASING RECORD

| SIZE   | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST |     |
|--------|-------------|-------|--------------|---------------|--------|---------------|-----|
|        |             |       |              |               |        | Time          | Psi |
| 8 5/8" | 20#         |       | 109.93 fr KB | 90            |        |               |     |
|        |             |       |              |               |        |               |     |
|        |             |       |              |               |        |               |     |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | Zone |    |
|----------------|--------------------------|------|----|
|                |                          | From | To |
|                | NONE                     |      |    |
|                |                          |      |    |
|                |                          |      |    |

TOTAL DEPTH 5906 PLUG BACK DEPTH NONE

Oil Productive Zone: From None To None Gas Productive Zone: From None To None  
Electric or other Logs run Induction ES & Micro&Caliper Date August 17, 1962  
Was well cored? "J" sand in part Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE |    | FORMATION | REMARKS |
|------|-----------------------------------|----------|------|----|-----------|---------|
|      |                                   |          | From | To |           |         |
|      |                                   |          | NONE |    |           |         |
|      |                                   |          |      |    |           |         |
|      |                                   |          |      |    |           |         |

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced      A.M. or P.M. 19 Test Completed      A.M. or P.M.       
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg.      lbs./sq.in. Length of stroke used       
Flowing Press. on Tbg.      lbs./sq.in. Number of strokes per minute       
Size Tbg.      in. No. feet run      Diam. of working barrel      inches  
Size Choke      in. Size Tbg.      in. No. feet run       
Shut-in Pressure      Depth of Pump      feet.  
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

|   |  |
|---|--|
| TEST RESULTS: Bbls. oil per day <u>    </u> API Gravity <u>    </u> |  |
| Gas Vol. <u>    </u> Mcf/Day;                                       | Gas-Oil Ratio <u>    </u> Cf/Bbl. of oil             |
| B.S. & W. <u>    </u> %;  | Gas Gravity <u>    </u> (Corr. to 15.025 psi & 60°F) |

|        |  |
|--------|--|
| AJJ    |  |
| DVR    |  |
| WRS    |  |
| HHM    |  |
| JAM    |  |
| FJP 10 |  |
| JJD    |  |
| FILE   |  |

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME  | TOP  | BOTTOM | DESCRIPTION AND REMARKS  |
|---|------|--------|--|
| Niobrara  | 5080 | 5320   |  |
| Fort Hayes  | 5320 | 5386   |  |
| Carlile   | 5386 | 5598   |  |
| Greenhorn   | 5598 | 5650   |  |
| Graneros  | 5650 | 5780   |  |
| "I" Sand  | 5780 | 5800   | Very poorly developed.   |
| "J" Sand  | 5848 | T.D.   | Appears water wet.   |
| Cored 5843-5869 ("E" log measurement). Recovered 21 feet. |      |        |  |
|   | 5'   |        | Shale and sandy shale  |
|   | 16'  |        | Sandstone, gray-to-white, fine grained, glauconitic, chalky cementing material. Appears porous, but very firm. |
|   |      |        | No show of gas or oil.   |
| No core analysis!   |      |        |  |
| No drill-stem test!                                       |      |        |  |