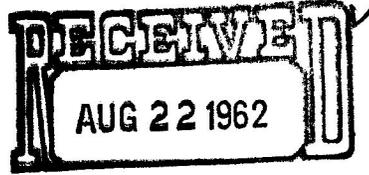


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS

CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator John C. Oxley
County Morgan Address 725 Petroleum Club Building
City Denver State Colorado

Lease Name Messenger-Government Well No. 1 Derrick Floor Elevation 4573
Location 0-SW $\frac{1}{4}$ -NE $\frac{1}{4}$ Section 22 Township 2N Range 58W Meridian 6th PM
1986 feet from N Section line and 1976 feet from E Section Line
Nor S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole Oil Well Gas Well
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 21, 1962 Signed M. E. Shrush
Title Representative of John C. Oxley
The summary on this page is for the condition of the well as above date.
Commenced drilling August 10, 1962 Finished drilling August 17, 1962

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	20#		109.93 fr KB	90			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
	NONE		

TOTAL DEPTH 5906 PLUG BACK DEPTH NONE

Oil Productive Zone: From None To None Gas Productive Zone: From None To None
Electric or other Logs run Induction ES & Micro&Caliper Date August 17, 1962
Was well cored? "J" sand in part Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
			NONE			

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M.
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u> </u> API Gravity <u> </u>
Gas Vol. <u> </u> Mcf/Day; Gas-Oil Ratio <u> </u> Cf/Bbl. of oil
B.S. & W. <u> </u> %; Gas Gravity <u> </u> (Corr. to 15.025 psi & 60°F)

OGCC Form 8
[Handwritten initials]

Did not run core analysis



AJJ	
DVR	<input checked="" type="checkbox"/>
WRS	
HHM	
JAM	
FJP	<input checked="" type="checkbox"/>
JJD	
FILE	

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5080	5320	
Fort Hayes	5320	5386	
Carlile	5386	5598	
Greenhorn	5598	5650	
Graneros	5650	5780	
"I" Sand	5780	5800	Very poorly developed.
"J" Sand	5848	T.D.	Appears water wet.
Cored 5843-5869 ("E" log measurement).			Recovered 21 feet.
	5'		Shale and sandy shale
	16'		Sandstone, gray-to-white, fine grained, glauconitic, chalky cementing material. Appears porous, but very firm. No show of gas or oil.
No core analysis!			
No drill-stem test!			