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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the  
Attachment Checklist

Oper OGCC

OGCC Operator Number: 10489  
Name of Operator: Augustus Energy Resources  
Address: PO Box 250  
City: Wray State: CO Zip: 80758  
API Number: 05-125-11177-00 OGCC Facility ID Number:  
Well/Facility Name: Brophy WDW 42-13 4N46W Well/Facility Number:  
Location QtrQtr: SENE Section: 13 Township: 4N Range: 46W Meridian:

Contact Name and Telephone

Greg Jones

No: (970) 332-3585

Email: gjones@augustusenergy.com

Pressure Chart

Cement Bond Log

Tracer Survey

Temperature Survey

Inspection Number

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 05/10/2013

Test Type:

☐ Test to Maintain SI/TA status

☒ 5- year UIC

☒ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

MRSN

3884'-3918'

Tubing Casing/Annulus Test

Tubing Size:

2.875"

Tubing Depth:

3849'

Top Packer Depth:

3849'

Multiple Packers?

☐ Yes

☒ No

Test Data

Test Date

05/03/2018

Well Status During Test

Casing Pressure Before Test

Initial Tubing Pressure

Final Tubing Pressure

Casing Pressure Start Test

420

Casing Pressure - 5 Min.

415

Casing Pressure - 10 Min.

415

Casing Pressure Final Test

410

Pressure Loss or Gain During Test

-10 lbs

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Kym Schumacher

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Justin J. Stone

Signed:

*[Signature]*

Title:

Foreman

Date:

5-3-18

OGCC Approval:

*[Signature]*

Title:

COGCC

Date:

5/3/2018

Conditions of Approval, if any: