

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/03/2018

Submitted Date:

05/03/2018

Document Number:

690100511**FIELD INSPECTION FORM**
 Loc ID 318422 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 46290Name of Operator: K P KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
,		cogcc@kpk.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241267	WELL	PR	04/14/1977	OW	123-09055	UPRR 43 PAN AM I 23	EG

**General Comment:**

Followup inspection conducted; Corrective Actions Required have been completed by operator. Flowline pressure test chart uploaded.

**Inspected Facilities**

Facility ID: 241267 Type: WELL API Number: 123-09055 Status: PR Insp. Status: EG

**Flowline**

#1	Type:	of Lines
<u>Flowline Description</u>		
Flowline Type:	Size:	Material:
Variance:	Age:	Contents:
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed:	Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment		
<u>Comment:</u>	<p>CORRECTIVE ACTIONS COMPLETED by the operator; unused flowline risers have been identified as active/ scheduled to be labeled; to include (2) casing and wellhead flowline blowdown risers/ valves.</p> <p>As outlined on FIR Doc #690100474 dated 04/23/2018:            Several unused and unmarked flowline risers observed around the wellhead.            Per COGCC Rule 603.f ; for unused and unmarked flowline risers 24 hrs to lock out tag out; 30 days to remove riser(s); or label riser(s) as active and email COGCC Integrity Inspector with an explanation of current use.</p>	
Corrective Action:	Date:	

**COGCC Comments**

Comment	User	Date
Flowline has been repaired and pressure tested.	maclarej	05/03/2018
As outlined via email from KPK to COGCC Inspector dated 5/2/2018: The risers you have identified are bradenhead, casing and flowline blowdown valves. Attached is a copy of the pressure test performed after repairing the line near the consolidation header. During the repair work, it was obvious that the failure was the result of the line being struck during an excavation operation by an unknown third party. A portion of the line was replaced with fiberglass.		

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100512	FL PT Chart 4-19-18	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4452878">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4452878</a>