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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 95620
Name of Operator: Western Operating Company
Address: 1165 Delaware Street, Suite 200
City: Denver State: CO Zip: 80204
API Number: 05-061-05061 OGCC Facility ID Number: 212608
Well/Facility Name: Wear Well/Facility Number: 1
Location QtrQtr: NWSE Section: 5 Township: 19S Range: 45W Meridian: 6th

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL or INJECTION WELL
Test Type:
Test to Maintain SI/TA status, Verification of Repairs, 5- year UIC, Annual UIC Test, Reset Packer
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): ABCK
Perforated Interval: 4,942'-5,218'
Open Hole Interval:
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test
Tubing Size: 2 7/8"
Tubing Depth: 4,617'
Top Packer Depth: 4,617'
Multiple Packers?: Yes/No

Test Data
Test Date: 5/1/18
Well Status During Test: TA
Casing Pressure Before Test: 0 PSI
Initial Tubing Pressure: 0 PSI
Final Tubing Pressure: 0 PSI
Casing Pressure Start Test: 350 PSI
Casing Pressure - 5 Min.: 345 PSI
Casing Pressure - 10 Min.: 345 PSI
Casing Pressure Final Test: 345 PSI
Pressure Loss or Gain During Test: -5 PSI
Test Witnessed by State Representative? Yes
OGCC Field Representative (Print Name): Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Dale Hart
Signed: Dale Hart Title: Field Foreman Date: 5/1/18

OGCC Approval: Brian Welsh Title: Field Inspector Date: 5/1/18

Conditions of Approval, if any:
Form 42 # 401615585
Insp Doc # 679904335