

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:  
04/27/2018

Submitted Date:  
05/02/2018

Document Number:  
690100499

**FIELD INSPECTION FORM**

Loc ID 318092 Inspector Name: Maclaren, Joe On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 46290  
Name of Operator: K P KAUFFMAN COMPANY INC  
Address: 1675 BROADWAY, STE 2800  
City: DENVER State: CO Zip: 80202

**Findings:**

- 2 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

| Contact Name       | Phone | Email                         | Comment |
|--------------------|-------|-------------------------------|---------|
| Schlagenhauf, Mark |       | mark.schlagenhauf@state.co.us |         |
| ,                  |       | cogcc@kpk.com                 |         |
| Jacobson, Eric     |       | eric.jacobson@state.co.us     |         |
| Canfield, Chris    |       | chris.canfield@state.co.us    |         |

**Inspected Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 240594      | WELL | PR     | 03/20/1995  | GW         | 123-08382 | PAUL HEINZE 1 | EG          |

**General Comment:**

COGCC Engineering Integrity staff is waiting on the final submittal of flowline NTO data for this well (submittal of satisfactory flowline pressure test completed). Details of observations made during this (EG) field inspection are located in the flowline and spill sections of this report. Photos uploaded can be accessed via link at end of report.

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

| Type | Area | Volume |  |  |
|------|------|--------|--|--|
|      |      |        |  |  |

In Containment: No

Comment: An excavation (measuring approx 75' x 75') was observed approximately 175' west of the wellhead in the area where the flowline repair is being completed; Soils have been removed from the excavation and have been trucked offsite. A large buried drip vessel (approx 25'-30' in length) looks like it was removed from the excavation. Corrosion holes were observed at the flange connections and on top of the vessel.

\*Note: Contact COGCC EPS Chris Canfield to discuss if a form 19 spill report is appropriate for this site.

Multiple Spills and Releases?

**Venting:**

|                    |  |       |  |
|--------------------|--|-------|--|
| Yes/No             |  |       |  |
| Comment:           |  |       |  |
| Corrective Action: |  | Date: |  |

**Flaring:**

|                    |  |       |
|--------------------|--|-------|
| Type               |  |       |
| Comment:           |  |       |
| Corrective Action: |  | Date: |

**Inspected Facilities**

Facility ID: 240594 Type: WELL API Number: 123-08382 Status: PR Insp. Status: EG

**Flowline**

|    |                 |            |
|----|-----------------|------------|
| #1 | Type: Well Site | 1 of Lines |
|----|-----------------|------------|

Flowline Description

Flowline Type: Well Site Size: \_\_\_\_\_ Material: \_\_\_\_\_  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: \_\_\_\_\_

Integrity Summary

Failures: \_\_\_\_\_ Spills: \_\_\_\_\_ Repairs Made: \_\_\_\_\_  
 Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

Pressure Testing

Witnessed: \_\_\_\_\_ Test Result: \_\_\_\_\_ Charted: \_\_\_\_\_

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: Based on communications between KPK and COGCC Engineering Integrity staff (email date 3/14/18), the offsite/ wellhead flowline has failed a recent pressure test (flowline pressure test date 3/08/18). The well is currently shut in (at wellhead).

Repairs to the flowline are currently being completed. Based on communications with KPK, multiple failure points were found in the area on the consolidation line; poly pipe has been stung in to the consolidation header. Note: Complete (and document) flowline pressure testing prior to returning this well/ consolidation flowline to production; provide notice to COGCC Inspector regarding the upcoming scheduling of pressure testing.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL   |
|--------------|-------------|---|
| 690100506    | Photo Log   | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4451487">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4451487</a> |