

EXTRACTION OIL & GAS

Adams County

Sec 12-T1S-R66W

DUCK CLUB 12W-20-6N

ORIGINAL WELLBORE

Plan: PROPOSAL 1

Standard Planning Report

26 March, 2018



Project: Adams County
Site: Sec 12-T1S-R66W
Well: DUCK CLUB 12W-20-6N
Wellbore: ORIGINAL WELLBORE
Design: PROPOSAL 1



Azimuths to True North
Magnetic North: 8.12°
Magnetic Field
Strength: 52138.7nT
Dip Angle: 66.51°
Date: 10/10/2017
Model: IGRF2015

WELL DETAILS: DUCK CLUB 12W-20-6N

+N/-S	+E/-W	Northing	Easting	5037.00	Latitude	Longitude	Slot
0.00	0.00	1236157.14	3215515.54	39° 58' 44.652 N	104° 43' 51.420 W		

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	1100.00	0.00	0.00	1100.00	0.00	0.00	0.00	0.00	0.00	
3	2411.29	26.23	78.88	2365.98	56.89	289.36	2.00	78.88	-286.14	
4	5816.91	26.23	78.88	5421.02	347.21	1766.08	0.00	0.00	-1746.40	
5	7128.20	0.00	0.00	6687.00	404.10	2055.44	2.00	180.00	-2032.55	
6	7158.20	0.00	0.00	6717.00	404.10	2055.44	0.00	0.00	-2032.55	
7	8058.26	90.00	270.03	7290.00	404.39	1482.44	10.00	270.03	-1460.26	DC 6N - LP
8	17678.73	90.00	270.03	7290.00	409.32	-8138.02	0.00	0.00	8148.31	DC 6N - PBHL

ANNOTATIONS

MD	Inc	Azi	TVD	+N/-S	+E/-W	VSect	Departure	Annotation
1100.00	0.00	0.00	1100.00	0.00	0.00	0.00	0.00	Start Build 2.00
2411.29	26.23	78.88	2365.98	56.89	289.36	-286.14	294.90	Start 3405.62 hold at 2411.29 MD
5816.91	26.23	78.88	5421.02	347.21	1766.08	-1746.40	1799.88	Start Drop -2.00
7128.20	0.00	0.00	6687.00	404.10	2055.44	-2032.55	2094.79	Start 30.00 hold at 7128.20 MD
7158.20	0.00	0.00	6717.00	404.10	2055.44	-2032.55	2094.79	Start DLS 10.00 TFO 270.03
8058.26	90.00	270.03	7290.00	404.39	1482.44	-1460.26	2667.78	Start 9620.47 hold at 8058.26 MD
17678.73	90.00	270.03	7290.00	409.32	-8138.02	8148.31	12288.25	TD at 17678.73

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	39° 58'	Latitude	Longitude	Shape
DC 6N - LP	7290.00	404.39	1482.44	1236574.37	3216994.42	58"	48.648 N	104° 43' 32.376 W	Point
- plan hits target center									
DC 6N - PBHL	7290.00	409.32	-8138.02	1236495.87	3207374.29	58"	48.684 N	104° 45' 35.964 W	Point
- plan hits target center									

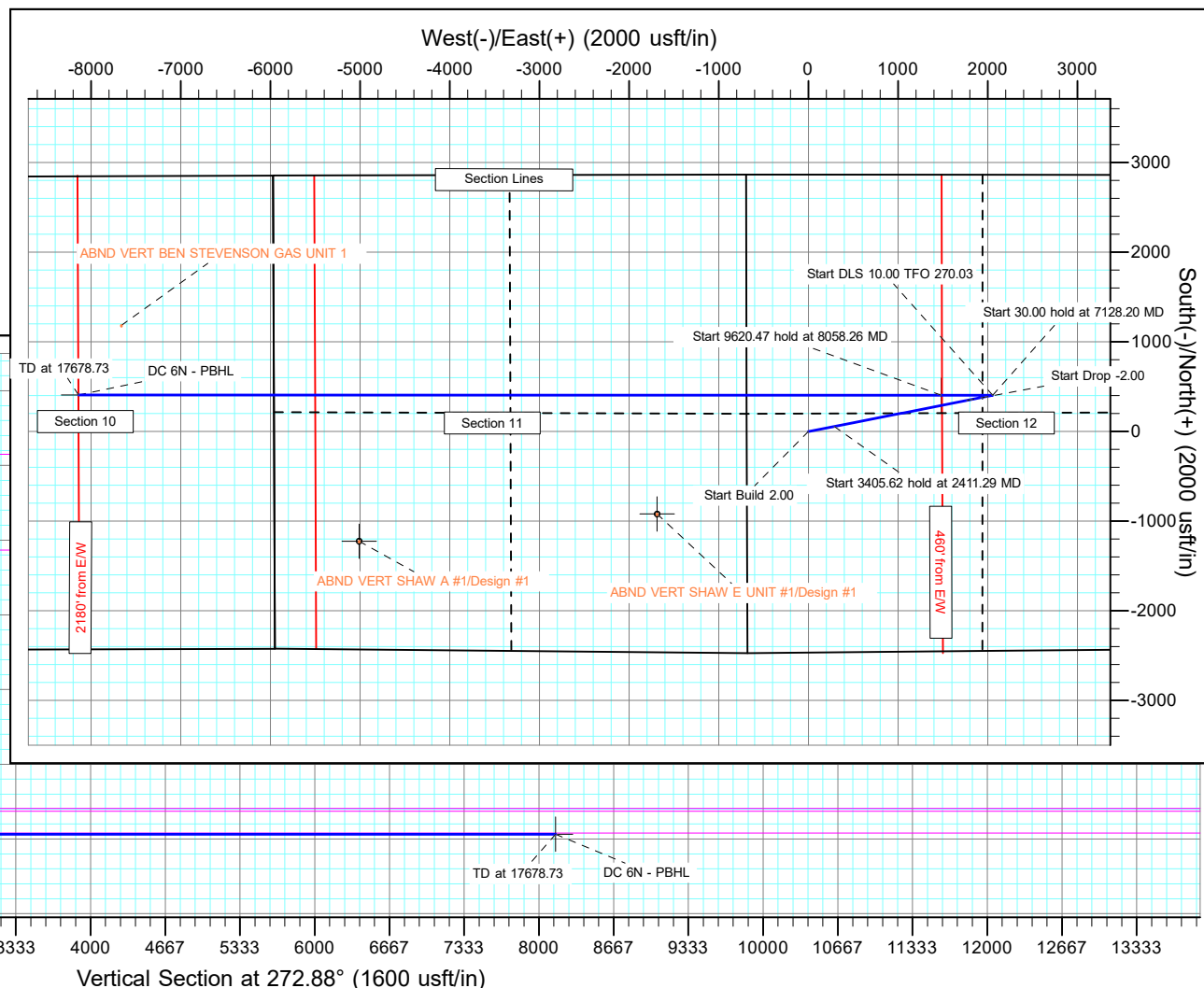
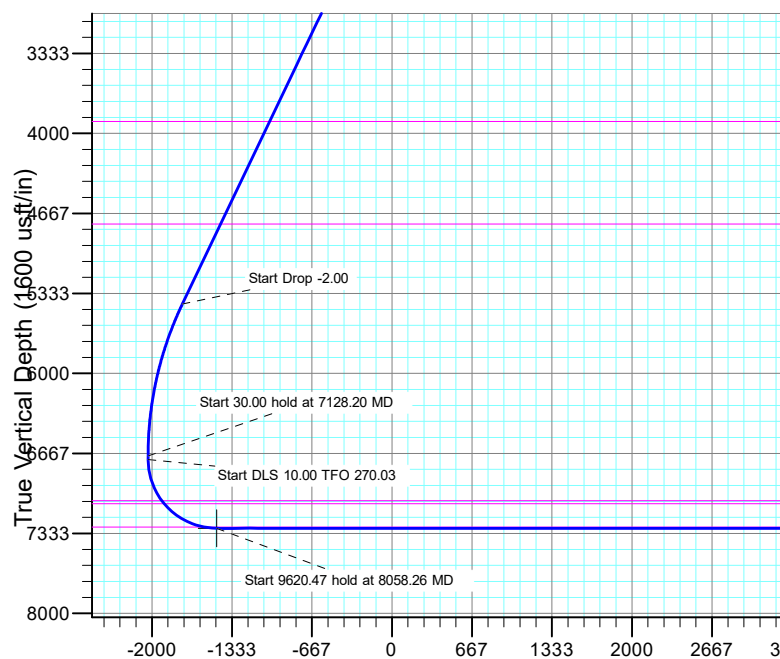
FORMATION TOP DETAILS

TVDPATH	MDPATH	FORMATION
3900.00	4121.35	PARKMAN
4755.00	5074.46	SUSSEX
7080.00	7525.93	SHARON SPRINGS
7086.00	7559.12	NIOBRARA
7280.00	7951.06	NIO B

PROJECT DETAILS: Adams County

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Colorado Northern Zone
System Datum: Mean Sea Level

SHL:
2463' FSL, 689' FWL
Sec 12-T1S-R66W
LP:
2460' FNL, 2173' FWL
Sec 12-T1S-R66W
BHL:
2440' FNL, 2178' FEL
Sec 10-T1S-R66W



Planning Report

Database:	EDT_32Bit_ODBC	Local Co-ordinate Reference:	Well DUCK CLUB 12W-20-6N
Company:	EXTRACTION OIL & GAS	TVD Reference:	KB 25' @ 5062.00usft
Project:	Adams County	MD Reference:	KB 25' @ 5062.00usft
Site:	Sec 12-T1S-R66W	North Reference:	True
Well:	DUCK CLUB 12W-20-6N	Survey Calculation Method:	Minimum Curvature
Wellbore:	ORIGINAL WELLBORE		
Design:	PROPOSAL 1		

Project	Adams County		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Northern Zone		

Site		Sec 12-T1S-R66W			
Site Position:		Northing:	1,239,018.46 usft	Latitude:	39° 59' 12.990 N
From:	Lat/Long	Easting:	3,214,796.41 usft	Longitude:	104° 44' 0.340 W
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in	Grid Convergence:	0.50 °

Well	DUCK CLUB 12W-20-6N					
Well Position	+N/-S	-2,867.43 usft	Northing:	1,236,157.14 usft	Latitude:	39° 58' 44.652 N
	+E/-W	694.37 usft	Easting:	3,215,515.54 usft	Longitude:	104° 43' 51.420 W
Position Uncertainty		0.00 usft	Wellhead Elevation:		Ground Level:	5,037.00 usft

Wellbore	ORIGINAL WELLBORE				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	10/10/2017	8.12	66.51	52,138.66135702

Design	PROPOSAL 1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	272.88

Plan Survey Tool Program	Date	3/26/2018		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	17,678.73	PROPOSAL 1 (ORIGINAL WELL	MWD OWSG
			OWSG MWD - Standard	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,411.29	26.23	78.88	2,365.98	56.89	289.36	2.00	2.00	0.00	78.88	
5,816.91	26.23	78.88	5,421.02	347.21	1,766.08	0.00	0.00	0.00	0.00	
7,128.20	0.00	0.00	6,687.00	404.10	2,055.44	2.00	-2.00	0.00	180.00	
7,158.20	0.00	0.00	6,717.00	404.10	2,055.44	0.00	0.00	0.00	0.00	
8,058.26	90.00	270.03	7,290.00	404.39	1,482.44	10.00	10.00	-10.00	270.03	DC 6N - LP
17,678.73	90.00	270.03	7,290.00	409.32	-8,138.02	0.00	0.00	0.00	0.00	DC 6N - PBHL

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Project:	Adams County	MD Reference:	KB 25' @ 5062.00usft
Site:	Sec 12-T1S-R66W	North Reference:	True
Well:	DUCK CLUB 12W-20-6N	Survey Calculation Method:	Minimum Curvature
Wellbore:	ORIGINAL WELLBORE		
Design:	PROPOSAL 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
1,200.00	2.00	78.88	1,199.98	0.34	1.71	-1.69	2.00	2.00	0.00
1,300.00	4.00	78.88	1,299.84	1.35	6.85	-6.77	2.00	2.00	0.00
1,400.00	6.00	78.88	1,399.45	3.03	15.40	-15.23	2.00	2.00	0.00
1,500.00	8.00	78.88	1,498.70	5.38	27.36	-27.05	2.00	2.00	0.00
1,600.00	10.00	78.88	1,597.47	8.40	42.71	-42.23	2.00	2.00	0.00
1,700.00	12.00	78.88	1,695.62	12.08	61.43	-60.74	2.00	2.00	0.00
1,800.00	14.00	78.88	1,793.06	16.42	83.50	-82.57	2.00	2.00	0.00
1,900.00	16.00	78.88	1,889.64	21.41	108.89	-107.68	2.00	2.00	0.00
2,000.00	18.00	78.88	1,985.27	27.05	137.58	-136.05	2.00	2.00	0.00
2,100.00	20.00	78.88	2,079.82	33.33	169.52	-167.63	2.00	2.00	0.00
2,200.00	22.00	78.88	2,173.17	40.24	204.69	-202.41	2.00	2.00	0.00
2,300.00	24.00	78.88	2,265.21	47.78	243.02	-240.32	2.00	2.00	0.00
2,400.00	26.00	78.88	2,355.84	55.93	284.49	-281.32	2.00	2.00	0.00
2,411.29	26.23	78.88	2,365.98	56.89	289.36	-286.14	2.00	2.00	0.00
Start 3405.62 hold at 2411.29 MD									
2,500.00	26.23	78.88	2,445.56	64.45	327.83	-324.18	0.00	0.00	0.00
2,600.00	26.23	78.88	2,535.26	72.98	371.19	-367.06	0.00	0.00	0.00
2,700.00	26.23	78.88	2,624.97	81.50	414.55	-409.93	0.00	0.00	0.00
2,800.00	26.23	78.88	2,714.67	90.03	457.91	-452.81	0.00	0.00	0.00
2,900.00	26.23	78.88	2,804.38	98.55	501.27	-495.69	0.00	0.00	0.00
3,000.00	26.23	78.88	2,894.09	107.08	544.63	-538.57	0.00	0.00	0.00
3,100.00	26.23	78.88	2,983.79	115.60	588.00	-581.45	0.00	0.00	0.00
3,200.00	26.23	78.88	3,073.50	124.12	631.36	-624.32	0.00	0.00	0.00
3,300.00	26.23	78.88	3,163.20	132.65	674.72	-667.20	0.00	0.00	0.00
3,400.00	26.23	78.88	3,252.91	141.17	718.08	-710.08	0.00	0.00	0.00
3,500.00	26.23	78.88	3,342.62	149.70	761.44	-752.96	0.00	0.00	0.00
3,600.00	26.23	78.88	3,432.32	158.22	804.80	-795.84	0.00	0.00	0.00
3,700.00	26.23	78.88	3,522.03	166.75	848.16	-838.71	0.00	0.00	0.00
3,800.00	26.23	78.88	3,611.73	175.27	891.52	-881.59	0.00	0.00	0.00
3,900.00	26.23	78.88	3,701.44	183.80	934.88	-924.47	0.00	0.00	0.00
4,000.00	26.23	78.88	3,791.15	192.32	978.24	-967.35	0.00	0.00	0.00
4,100.00	26.23	78.88	3,880.85	200.85	1,021.61	-1,010.23	0.00	0.00	0.00
4,121.35	26.23	78.88	3,900.00	202.67	1,030.86	-1,019.38	0.00	0.00	0.00
PARKMAN									
4,200.00	26.23	78.88	3,970.56	209.37	1,064.97	-1,053.10	0.00	0.00	0.00
4,300.00	26.23	78.88	4,060.26	217.90	1,108.33	-1,095.98	0.00	0.00	0.00
4,400.00	26.23	78.88	4,149.97	226.42	1,151.69	-1,138.86	0.00	0.00	0.00
4,500.00	26.23	78.88	4,239.67	234.95	1,195.05	-1,181.74	0.00	0.00	0.00
4,600.00	26.23	78.88	4,329.38	243.47	1,238.41	-1,224.62	0.00	0.00	0.00
4,700.00	26.23	78.88	4,419.09	252.00	1,281.77	-1,267.49	0.00	0.00	0.00

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Well:	DUCK CLUB 12W-20-6N	Survey Calculation Method:	Minimum Curvature
Wellbore:	ORIGINAL WELLBORE		
Design:	PROPOSAL 1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
4,800.00	26.23	78.88	4,508.79	260.52	1,325.13	-1,310.37	0.00	0.00	0.00	
4,900.00	26.23	78.88	4,598.50	269.05	1,368.49	-1,353.25	0.00	0.00	0.00	
5,000.00	26.23	78.88	4,688.20	277.57	1,411.85	-1,396.13	0.00	0.00	0.00	
5,074.46	26.23	78.88	4,755.00	283.92	1,444.14	-1,428.06	0.00	0.00	0.00	
SUSSEX										
5,100.00	26.23	78.88	4,777.91	286.10	1,455.22	-1,439.01	0.00	0.00	0.00	
5,200.00	26.23	78.88	4,867.62	294.62	1,498.58	-1,481.88	0.00	0.00	0.00	
5,300.00	26.23	78.88	4,957.32	303.15	1,541.94	-1,524.76	0.00	0.00	0.00	
5,400.00	26.23	78.88	5,047.03	311.67	1,585.30	-1,567.64	0.00	0.00	0.00	
5,500.00	26.23	78.88	5,136.73	320.19	1,628.66	-1,610.52	0.00	0.00	0.00	
5,600.00	26.23	78.88	5,226.44	328.72	1,672.02	-1,653.40	0.00	0.00	0.00	
5,700.00	26.23	78.88	5,316.15	337.24	1,715.38	-1,696.28	0.00	0.00	0.00	
5,800.00	26.23	78.88	5,405.85	345.77	1,758.74	-1,739.15	0.00	0.00	0.00	
5,816.91	26.23	78.88	5,421.02	347.21	1,766.08	-1,746.40	0.00	0.00	0.00	
Start Drop -2.00										
5,900.00	24.56	78.88	5,496.08	354.08	1,801.04	-1,780.98	2.00	-2.00	0.00	
6,000.00	22.56	78.88	5,587.74	361.80	1,840.26	-1,819.77	2.00	-2.00	0.00	
6,100.00	20.56	78.88	5,680.73	368.89	1,876.32	-1,855.43	2.00	-2.00	0.00	
6,200.00	18.56	78.88	5,774.95	375.35	1,909.18	-1,887.91	2.00	-2.00	0.00	
6,300.00	16.56	78.88	5,870.29	381.17	1,938.79	-1,917.19	2.00	-2.00	0.00	
6,400.00	14.56	78.88	5,966.62	386.34	1,965.12	-1,943.23	2.00	-2.00	0.00	
6,500.00	12.56	78.88	6,063.82	390.87	1,988.13	-1,965.98	2.00	-2.00	0.00	
6,600.00	10.56	78.88	6,161.79	394.73	2,007.80	-1,985.43	2.00	-2.00	0.00	
6,700.00	8.56	78.88	6,260.39	397.94	2,024.10	-2,001.55	2.00	-2.00	0.00	
6,800.00	6.56	78.88	6,359.52	400.48	2,037.01	-2,014.32	2.00	-2.00	0.00	
6,900.00	4.56	78.88	6,459.04	402.35	2,046.53	-2,023.73	2.00	-2.00	0.00	
7,000.00	2.56	78.88	6,558.84	403.55	2,052.63	-2,029.76	2.00	-2.00	0.00	
7,100.00	0.56	78.88	6,658.80	404.07	2,055.30	-2,032.41	2.00	-2.00	0.00	
7,128.20	0.00	0.00	6,687.00	404.10	2,055.44	-2,032.55	2.00	-2.00	0.00	
Start 30.00 hold at 7128.20 MD										
7,158.20	0.00	0.00	6,717.00	404.10	2,055.44	-2,032.55	0.00	0.00	0.00	
Start DLS 10.00 TFO 270.03										
7,200.00	4.18	270.03	6,758.76	404.10	2,053.92	-2,031.02	10.00	10.00	0.00	
7,250.00	9.18	270.03	6,808.41	404.10	2,048.10	-2,025.22	10.00	10.00	0.00	
7,300.00	14.18	270.03	6,857.36	404.11	2,037.98	-2,015.11	10.00	10.00	0.00	
7,350.00	19.18	270.03	6,905.24	404.12	2,023.64	-2,000.78	10.00	10.00	0.00	
7,400.00	24.18	270.03	6,951.69	404.13	2,005.17	-1,982.34	10.00	10.00	0.00	
7,450.00	29.18	270.03	6,996.35	404.14	1,982.73	-1,959.93	10.00	10.00	0.00	
7,500.00	34.18	270.03	7,038.89	404.15	1,956.48	-1,933.71	10.00	10.00	0.00	
7,525.93	36.77	270.03	7,060.00	404.16	1,941.44	-1,918.69	10.00	10.00	0.00	
SHARON SPRINGS										
7,550.00	39.18	270.03	7,078.97	404.17	1,926.63	-1,903.89	10.00	10.00	0.00	
7,559.12	40.09	270.03	7,086.00	404.17	1,920.81	-1,898.08	10.00	10.00	0.00	
NIOBRARA										
7,600.00	44.18	270.03	7,116.31	404.18	1,893.39	-1,870.70	10.00	10.00	0.00	
7,650.00	49.18	270.03	7,150.60	404.20	1,857.03	-1,834.38	10.00	10.00	0.00	
7,700.00	54.18	270.03	7,181.60	404.22	1,817.82	-1,795.22	10.00	10.00	0.00	
7,750.00	59.18	270.03	7,209.06	404.24	1,776.05	-1,753.50	10.00	10.00	0.00	
7,800.00	64.18	270.03	7,232.77	404.26	1,732.05	-1,709.56	10.00	10.00	0.00	
7,850.00	69.17	270.03	7,252.57	404.29	1,686.15	-1,663.71	10.00	10.00	0.00	
7,900.00	74.17	270.03	7,268.28	404.31	1,638.70	-1,616.32	10.00	10.00	0.00	
7,950.00	79.17	270.03	7,279.80	404.34	1,590.06	-1,567.75	10.00	10.00	0.00	
7,951.06	79.28	270.03	7,280.00	404.34	1,589.02	-1,566.71	10.00	10.00	0.00	

Planning Report

Database:	EDT_32Bit_ODBC	Local Co-ordinate Reference:	Well DUCK CLUB 12W-20-6N
Company:	EXTRACTION OIL & GAS	TVD Reference:	KB 25' @ 5062.00usft
Project:	Adams County	MD Reference:	KB 25' @ 5062.00usft
Site:	Sec 12-T1S-R66W	North Reference:	True
Well:	DUCK CLUB 12W-20-6N	Survey Calculation Method:	Minimum Curvature
Wellbore:	ORIGINAL WELLBORE		
Design:	PROPOSAL 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
NIO B									
8,000.00	84.17	270.03	7,287.04	404.36	1,540.61	-1,518.35	10.00	10.00	0.00
8,050.00	89.17	270.03	7,289.94	404.39	1,490.71	-1,468.51	10.00	10.00	0.00
8,058.26	90.00	270.03	7,290.00	404.39	1,482.44	-1,460.26	10.00	10.00	0.00
Start 9620.47 hold at 8058.26 MD									
8,100.00	90.00	270.03	7,290.00	404.41	1,440.71	-1,418.57	0.00	0.00	0.00
8,200.00	90.00	270.03	7,290.00	404.46	1,340.71	-1,318.70	0.00	0.00	0.00
8,300.00	90.00	270.03	7,290.00	404.51	1,240.71	-1,218.82	0.00	0.00	0.00
8,400.00	90.00	270.03	7,290.00	404.57	1,140.71	-1,118.94	0.00	0.00	0.00
8,500.00	90.00	270.03	7,290.00	404.62	1,040.71	-1,019.07	0.00	0.00	0.00
8,600.00	90.00	270.03	7,290.00	404.67	940.71	-919.19	0.00	0.00	0.00
8,700.00	90.00	270.03	7,290.00	404.72	840.71	-819.32	0.00	0.00	0.00
8,800.00	90.00	270.03	7,290.00	404.77	740.71	-719.44	0.00	0.00	0.00
8,900.00	90.00	270.03	7,290.00	404.82	640.71	-619.56	0.00	0.00	0.00
9,000.00	90.00	270.03	7,290.01	404.87	540.71	-519.69	0.00	0.00	0.00
9,100.00	90.00	270.03	7,290.01	404.92	440.71	-419.81	0.00	0.00	0.00
9,200.00	90.00	270.03	7,290.01	404.97	340.71	-319.93	0.00	0.00	0.00
9,300.00	90.00	270.03	7,290.01	405.02	240.71	-220.06	0.00	0.00	0.00
9,400.00	90.00	270.03	7,290.01	405.07	140.71	-120.18	0.00	0.00	0.00
9,500.00	90.00	270.03	7,290.01	405.13	40.71	-20.31	0.00	0.00	0.00
9,600.00	90.00	270.03	7,290.01	405.18	-59.29	79.57	0.00	0.00	0.00
9,700.00	90.00	270.03	7,290.01	405.23	-159.29	179.45	0.00	0.00	0.00
9,800.00	90.00	270.03	7,290.01	405.28	-259.29	279.32	0.00	0.00	0.00
9,900.00	90.00	270.03	7,290.01	405.33	-359.29	379.20	0.00	0.00	0.00
10,000.00	90.00	270.03	7,290.01	405.38	-459.29	479.08	0.00	0.00	0.00
10,100.00	90.00	270.03	7,290.01	405.43	-559.29	578.95	0.00	0.00	0.00
10,200.00	90.00	270.03	7,290.01	405.48	-659.29	678.83	0.00	0.00	0.00
10,300.00	90.00	270.03	7,290.01	405.53	-759.29	778.71	0.00	0.00	0.00
10,400.00	90.00	270.03	7,290.01	405.58	-859.29	878.58	0.00	0.00	0.00
10,500.00	90.00	270.03	7,290.01	405.63	-959.29	978.46	0.00	0.00	0.00
10,600.00	90.00	270.03	7,290.01	405.69	-1,059.29	1,078.33	0.00	0.00	0.00
10,700.00	90.00	270.03	7,290.01	405.74	-1,159.29	1,178.21	0.00	0.00	0.00
10,800.00	90.00	270.03	7,290.02	405.79	-1,259.29	1,278.09	0.00	0.00	0.00
10,900.00	90.00	270.03	7,290.02	405.84	-1,359.29	1,377.96	0.00	0.00	0.00
11,000.00	90.00	270.03	7,290.02	405.89	-1,459.29	1,477.84	0.00	0.00	0.00
11,100.00	90.00	270.03	7,290.02	405.94	-1,559.29	1,577.72	0.00	0.00	0.00
11,200.00	90.00	270.03	7,290.02	405.99	-1,659.29	1,677.59	0.00	0.00	0.00
11,300.00	90.00	270.03	7,290.02	406.04	-1,759.29	1,777.47	0.00	0.00	0.00
11,400.00	90.00	270.03	7,290.02	406.09	-1,859.29	1,877.34	0.00	0.00	0.00
11,500.00	90.00	270.03	7,290.02	406.14	-1,959.29	1,977.22	0.00	0.00	0.00
11,600.00	90.00	270.03	7,290.02	406.19	-2,059.29	2,077.10	0.00	0.00	0.00
11,700.00	90.00	270.03	7,290.02	406.25	-2,159.29	2,176.97	0.00	0.00	0.00
11,800.00	90.00	270.03	7,290.02	406.30	-2,259.29	2,276.85	0.00	0.00	0.00
11,900.00	90.00	270.03	7,290.02	406.35	-2,359.29	2,376.73	0.00	0.00	0.00
12,000.00	90.00	270.03	7,290.02	406.40	-2,459.29	2,476.60	0.00	0.00	0.00
12,100.00	90.00	270.03	7,290.02	406.45	-2,559.29	2,576.48	0.00	0.00	0.00
12,200.00	90.00	270.03	7,290.02	406.50	-2,659.29	2,676.35	0.00	0.00	0.00
12,300.00	90.00	270.03	7,290.02	406.55	-2,759.29	2,776.23	0.00	0.00	0.00
12,400.00	90.00	270.03	7,290.02	406.60	-2,859.29	2,876.11	0.00	0.00	0.00
12,500.00	90.00	270.03	7,290.02	406.65	-2,959.29	2,975.98	0.00	0.00	0.00
12,600.00	90.00	270.03	7,290.02	406.70	-3,059.29	3,075.86	0.00	0.00	0.00
12,700.00	90.00	270.03	7,290.03	406.75	-3,159.29	3,175.74	0.00	0.00	0.00
12,800.00	90.00	270.03	7,290.03	406.81	-3,259.29	3,275.61	0.00	0.00	0.00
12,900.00	90.00	270.03	7,290.03	406.86	-3,359.29	3,375.49	0.00	0.00	0.00

Planning Report

Database:	EDT_32Bit_ODBC	Local Co-ordinate Reference:	Well DUCK CLUB 12W-20-6N
Company:	EXTRACTION OIL & GAS	TVD Reference:	KB 25' @ 5062.00usft
Project:	Adams County	MD Reference:	KB 25' @ 5062.00usft
Site:	Sec 12-T1S-R66W	North Reference:	True
Well:	DUCK CLUB 12W-20-6N	Survey Calculation Method:	Minimum Curvature
Wellbore:	ORIGINAL WELLBORE		
Design:	PROPOSAL 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
13,000.00	90.00	270.03	7,290.03	406.91	-3,459.29	3,475.37	0.00	0.00	0.00
13,100.00	90.00	270.03	7,290.03	406.96	-3,559.29	3,575.24	0.00	0.00	0.00
13,200.00	90.00	270.03	7,290.03	407.01	-3,659.29	3,675.12	0.00	0.00	0.00
13,300.00	90.00	270.03	7,290.03	407.06	-3,759.29	3,774.99	0.00	0.00	0.00
13,400.00	90.00	270.03	7,290.03	407.11	-3,859.29	3,874.87	0.00	0.00	0.00
13,500.00	90.00	270.03	7,290.03	407.16	-3,959.29	3,974.75	0.00	0.00	0.00
13,600.00	90.00	270.03	7,290.03	407.21	-4,059.29	4,074.62	0.00	0.00	0.00
13,700.00	90.00	270.03	7,290.03	407.26	-4,159.29	4,174.50	0.00	0.00	0.00
13,800.00	90.00	270.03	7,290.03	407.31	-4,259.29	4,274.38	0.00	0.00	0.00
13,900.00	90.00	270.03	7,290.03	407.37	-4,359.29	4,374.25	0.00	0.00	0.00
14,000.00	90.00	270.03	7,290.03	407.42	-4,459.29	4,474.13	0.00	0.00	0.00
14,100.00	90.00	270.03	7,290.03	407.47	-4,559.29	4,574.00	0.00	0.00	0.00
14,200.00	90.00	270.03	7,290.03	407.52	-4,659.29	4,673.88	0.00	0.00	0.00
14,300.00	90.00	270.03	7,290.03	407.57	-4,759.29	4,773.76	0.00	0.00	0.00
14,400.00	90.00	270.03	7,290.03	407.62	-4,859.29	4,873.63	0.00	0.00	0.00
14,500.00	90.00	270.03	7,290.04	407.67	-4,959.29	4,973.51	0.00	0.00	0.00
14,600.00	90.00	270.03	7,290.04	407.72	-5,059.29	5,073.39	0.00	0.00	0.00
14,700.00	90.00	270.03	7,290.04	407.77	-5,159.29	5,173.26	0.00	0.00	0.00
14,800.00	90.00	270.03	7,290.04	407.82	-5,259.29	5,273.14	0.00	0.00	0.00
14,900.00	90.00	270.03	7,290.04	407.87	-5,359.29	5,373.01	0.00	0.00	0.00
15,000.00	90.00	270.03	7,290.04	407.93	-5,459.29	5,472.89	0.00	0.00	0.00
15,100.00	90.00	270.03	7,290.04	407.98	-5,559.29	5,572.77	0.00	0.00	0.00
15,200.00	90.00	270.03	7,290.04	408.03	-5,659.29	5,672.64	0.00	0.00	0.00
15,300.00	90.00	270.03	7,290.04	408.08	-5,759.29	5,772.52	0.00	0.00	0.00
15,400.00	90.00	270.03	7,290.04	408.13	-5,859.29	5,872.40	0.00	0.00	0.00
15,500.00	90.00	270.03	7,290.04	408.18	-5,959.29	5,972.27	0.00	0.00	0.00
15,600.00	90.00	270.03	7,290.04	408.23	-6,059.29	6,072.15	0.00	0.00	0.00
15,700.00	90.00	270.03	7,290.04	408.28	-6,159.29	6,172.03	0.00	0.00	0.00
15,800.00	90.00	270.03	7,290.04	408.33	-6,259.29	6,271.90	0.00	0.00	0.00
15,900.00	90.00	270.03	7,290.04	408.38	-6,359.29	6,371.78	0.00	0.00	0.00
16,000.00	90.00	270.03	7,290.04	408.43	-6,459.29	6,471.65	0.00	0.00	0.00
16,100.00	90.00	270.03	7,290.04	408.49	-6,559.29	6,571.53	0.00	0.00	0.00
16,200.00	90.00	270.03	7,290.04	408.54	-6,659.29	6,671.41	0.00	0.00	0.00
16,300.00	90.00	270.03	7,290.05	408.59	-6,759.29	6,771.28	0.00	0.00	0.00
16,400.00	90.00	270.03	7,290.05	408.64	-6,859.29	6,871.16	0.00	0.00	0.00
16,500.00	90.00	270.03	7,290.05	408.69	-6,959.29	6,971.04	0.00	0.00	0.00
16,600.00	90.00	270.03	7,290.05	408.74	-7,059.29	7,070.91	0.00	0.00	0.00
16,700.00	90.00	270.03	7,290.05	408.79	-7,159.29	7,170.79	0.00	0.00	0.00
16,800.00	90.00	270.03	7,290.05	408.84	-7,259.29	7,270.66	0.00	0.00	0.00
16,900.00	90.00	270.03	7,290.05	408.89	-7,359.29	7,370.54	0.00	0.00	0.00
17,000.00	90.00	270.03	7,290.05	408.94	-7,459.29	7,470.42	0.00	0.00	0.00
17,100.00	90.00	270.03	7,290.05	408.99	-7,559.29	7,570.29	0.00	0.00	0.00
17,200.00	90.00	270.03	7,290.05	409.05	-7,659.29	7,670.17	0.00	0.00	0.00
17,300.00	90.00	270.03	7,290.05	409.10	-7,759.29	7,770.05	0.00	0.00	0.00
17,400.00	90.00	270.03	7,290.05	409.15	-7,859.29	7,869.92	0.00	0.00	0.00
17,500.00	90.00	270.03	7,290.05	409.20	-7,959.29	7,969.80	0.00	0.00	0.00
17,600.00	90.00	270.03	7,290.05	409.25	-8,059.29	8,069.67	0.00	0.00	0.00
17,678.73	90.00	270.03	7,290.00	409.32	-8,138.02	8,148.31	0.00	0.00	0.00
TD at 17678.73									

Planning Report

Database:	EDT_32Bit_ODBC	Local Co-ordinate Reference:	Well DUCK CLUB 12W-20-6N
Company:	EXTRACTION OIL & GAS	TVD Reference:	KB 25' @ 5062.00usft
Project:	Adams County	MD Reference:	KB 25' @ 5062.00usft
Site:	Sec 12-T1S-R66W	North Reference:	True
Well:	DUCK CLUB 12W-20-6N	Survey Calculation Method:	Minimum Curvature
Wellbore:	ORIGINAL WELLBORE		
Design:	PROPOSAL 1		

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
DC 6N - PBHL - plan hits target center - Point	0.00	0.00	7,290.00	409.32	-8,138.02	1,236,495.87	3,207,374.27	39° 58' 48.684 N	104° 45' 35.964 W
DC 6N - LP - plan hits target center - Point	0.00	0.00	7,290.00	404.39	1,482.44	1,236,574.37	3,216,994.42	39° 58' 48.648 N	104° 43' 32.376 W

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
4,121.35	3,900.00	PARKMAN				
5,074.46	4,755.00	SUSSEX				
7,525.93	7,060.00	SHARON SPRINGS				
7,559.12	7,086.00	NIOBRARA				
7,951.06	7,280.00	NIO B				

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
1,100.00	1,100.00	0.00	0.00	Start Build 2.00	
2,411.29	2,365.98	56.89	289.36	Start 3405.62 hold at 2411.29 MD	
5,816.91	5,421.02	347.21	1,766.08	Start Drop -2.00	
7,128.20	6,687.00	404.10	2,055.44	Start 30.00 hold at 7128.20 MD	
7,158.20	6,717.00	404.10	2,055.44	Start DLS 10.00 TFO 270.03	
8,058.26	7,290.00	404.39	1,482.44	Start 9620.47 hold at 8058.26 MD	
17,678.73	7,290.00	409.32	-8,138.02	TD at 17678.73	