



Well History

Well Name: Cecil 42-26

API 05123240160000		Surface Legal Location SENE 26 7N 64W		Field Name Wattenberg		State CO		Well Configuration Type Vertical	
Ground Elevation (ft) 4,790.00	Original KB Elevation (ft) 4,800.00	KB-Ground Distance (ft) 10.00	Spud Date 7/21/2006 00:00	Rig Release Date 7/25/2006 00:00	On Production Date 8/22/2006	Abandon Date 3/30/2018			

Daily Operations

Start Date	Summary	End Date

Abandon Well LOE, 3/29/2018 06:00

Job Category Abandon	Primary Job Type Abandon Well LOE	Start Date 3/29/2018	End Date 3/30/2018	Objective PLUG AND ABANDON WELL
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Daily Operations

Start Date	Summary	End Date
3/29/2018	CREW TO LOCATION. MIRU ENSIGN RIG 356. HELD SAFETY MEETING. ITP: 600 PSI ICP: 1000 PSI ISCP: 0 PSI BLEW WELL DOWN TO RIG TANK. ROLLED HOLE CLEAN. ND WELLHEAD. FUNCTION TEST AND NU BOPS. LD 6' AND 12' SUBS. TOOH TO DERRICK WITH 56 JNTS, LD 159 JNTS OF 2-3/8" 4.7# J-55 8RD EUE TBNG, SN/NC ON TRAILER. MIRU C&J WIRELINE. RIH WITH GAUGE RING/JUNK BASKET TO 6750'. POOH. RIH WITH RMOR 4.5" 10K CIBP. CORRELATED WITH LOGS, GOT ON DEPTH AND SET PLUG AT 6698'. POOH. RIH WITH DUMP BAILER AND SPOT 2 SKS OF CEMENT ON TOP OF PLUG. LOAD HOLE AND TEST CASING AND PLUG TO 1000 PSI. HELD GOOD. BLED OFF PRESSURE. RIH WITH SQUEEZE GUN AND SHOT 4 HOLES AT 400'. POOH. RDMO WIRELINE. TRIED TO PUMP DOWN 4-1/2" CASING THRU SQUEEZE HOLES AT 400'. PRESSURED TO 1000 PSI AND HELD. BLED OFF PRESSURE. TRIED TO PMP DOWN 4-1/2" X 8-5/8" ANNULUS. PRESSURED IMMEDIATELY TO 1000 PSI. CEMENT AT SURFACE IN ANNULUS. SECURED WELL. SDFD. CREW TO YARD.	3/29/2018
3/30/2018	CREW TO LOCATION. HELD SAFETY MEETING. 0 PRESSURES ON WELL. RIH WITH 56 JNTS OF 2-3/8" TBNG TO 1816'. WELL STATIC WHILE MIRU C&J CEMENTERS. HELD SAFETY MEETING. TEST PUMP AND LINES TO 2500 PSI. ESTABLISHED CIRCULATION WITH 5 BBLs OF FRESH WATER. MIXED AND PUMPED 25 SKS OF CLASS G 15.8# CEMENT IN A 5 BBL SLURRY. DISPLACED 5.5 BBLs OF FRESH WATER TO BALANCE PLUG FROM 1816' TO 1501'. LD 31 JNTS. EOT AT 811'. PUMP 5 BBLs OF FRESH WATER. MIXED AND PUMPED 70 SKS OF CLASS G 15.8# CEMENT TO SURFACE. 1 BBL OF CEMENT RETURNED TO TANK. LD TBNG, ND BOPS AND TBNG HEAD. TOPPED OFF SURFACE PLUG WITH 10 SKS. TOTAL OF 80 SKS PUMPED FOR SURFACE PLUG. WASHED UP PUMP AND LINES. RDMO CEMENTERS. RIGGED DOWN RIG. ATP DUG OUT AND CUT OFF SURFACE HEAD 6' BELOW GROUND LEVEL. WELD ON CAP AND MARKER PLATE. BACKFILLED HOLE. RDMO. FINAL REPORT. FLOWLINE TO BE ABANDONED BY PDC. FMT'D 6' AND 12' SUBS TO INVENTORY IN PDC YARD 215 JNTS OF 2-3/8" 4.7# J-55 8RD EUE TBNG TO BE SOLD TO KARST	3/30/2018



ENSIGN WELL SERVICES

24020 Weld County Road 46, LaSalle, Colorado 80645
Telephone (970) 284-6006



RIG/UNIT #: 356
TOUR: Day Shift

DAILY WORK RECORD

Ticket No: 4384082-SO2

DATE: 30-Mar-18, 06:00

Page: 1 of 1

COMPANY		
PDC ENERGY, INC	LOCATION: CECIL 42-26 (CO, Station: Lasalle)	PO:
ATTENTION: ACCOUNTS PAYABLE		A/E:
BRIDGEPORT, West Virginia, USA 26330		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	7.00	406.50	2,845.50
Rig Up	2.50	290.00	725.00
Crew Travel	2.50	193.60	484.00
Labor - Floor	12.00	55.00	660.00
Bird Bath Rental	1.00	30.80	30.80
Washington Circulating Head	1.00	120.00	120.00
Tubing Wiper Rubber	1.00	48.00	48.00
Thread Dope	1.00	40.00	40.00
CHARGES & EXPENDABLES SUB-TOTAL			4,953.30
FIELD ESTIMATE (TAX NOT INCLUDED)			\$ 4,953.30

ROD & TUBING DETAILS			
ROD DETAILS			
PULLED	SIZE:	PLAIN:	SCRAPERS: PONYS:
RAN	SIZE:	PLAIN:	SCRAPERS: PONYS:
NOTES:			
TUBING DETAILS			
PULLED	SIZE:	JOINTS:	TALLY:
RAN	SIZE:	JOINTS:	TALLY:
LANDED AT:		NIPPLE AT:	
NOTES:			
PUMP DETAILS			
SIZE:	TYPE:	SERIAL #:	

CUSTOMER STAMP

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER: Sunny		WIND: Calm		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
30-Mar-18, 06:00	30-Mar-18, 18:00	12.00	BOP - Nipple Up/Down - BOPE & Wellhead	CREW TRAVEL TO LOC .HELD SAFETY METING . CHECKED PRESS. 0 4 1/2 CNG .TH WITH 56 JTS S/N AT 1816' .R/U CEMENTERS .MIX AND PUMP .25 SKS OF 15.8# CL G CEMENT DOWN TBG .R/D CEMENTERS .L/D 31 JTS .LEAVE 25 JTS IN HOLE AT 811' .R/U CEMENTERS .MIX AND PUMP 80 SKS OF 15.8# CL G CEMENT DOWN TBG .CEMENT CIRCULATE TO SURF .R/D CEMENTERS .L/D 25 JTS AND S/N .R/D W/FLOOR TBG EQUIP .N/D BOP AND 3K WELL HEAD .TOP OFF 4 1/2 CNG WITH 2 SKS OF CEMENT .INTALL A 4 1/2 COLLAR X/O AND 3K VALVE ON CNG .RIG DOWN .RACK PUMP/TANK .DRAIN PUMP .PUT FENCE BACK ON WELL . CEANED LOC .ROAD RIG /EQUIP TO KOHLHOFF 13-22 .HELD SAFETY METING .SPOT IN EQUIP .RIG UP .R/U PUMP/TANK .CLEANED LOC .CREW TRAVELED HOME .
TOTAL TIME: 12.00 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Service Rig Manager	Omar Munoz	30-Mar-18, 06:00	12.00	0.00	No	0.00		0.00	Yes
Operator	George Quinones	30-Mar-18, 06:00	12.00	0.00	No	0.00		0.00	Yes
Derrickhand	Oscar Arce	30-Mar-18, 06:00	12.00	0.00	No	0.00		0.00	Yes
Relief Operator	Sergio Ibuado Gonzalez	30-Mar-18, 06:00	12.00	0.00	No	0.00		0.00	Yes
Floorhand	Jesus Madrigal Zambrano	30-Mar-18, 06:00	12.00	0.00	No	0.00		0.00	Yes
Floorhand	Jose Villanueva Arredondo	30-Mar-18, 06:00	12.00	0.00	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE:	<div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> <p>The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.</p> </div> <div style="width: 30%;"> <p>OPERATOR'S REP. SIGNATURE:</p> <p style="text-align: center;">X</p> <p>BUD HOLMAN 970-301 3897</p> </div> </div>



ENSIGN WELL SERVICES

24020 Weld County Road 46, LaSalle, Colorado 80645
Telephone (970) 284-6006



RIG/UNIT #: 356
TOUR: Day Shift

DAILY WORK RECORD

Ticket No: 4384082-SO1

DATE: 29-Mar-18, 06:00

Page: 1 of 1

COMPANY		LOCATION: CECIL 42-26 (CO, Station: Lasalle)	PO:
PDC ENERGY, INC			AFE:
ATTENTION: ACCOUNTS PAYABLE			
BRIDGEPORT, West Virginia, USA 26330			

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	9.50	406.50	3,861.75
Crew Travel	2.50	193.60	484.00
Labor - Floor	10.00	55.00	550.00
Bird Bath Rental	1.00	30.80	30.80
Tubing Wiper Rubber	1.00	48.00	48.00
CHARGES & EXPENDABLES SUB-TOTAL			4,974.55
FIELD ESTIMATE (TAX NOT INCLUDED)			\$ 4,974.55

CUSTOMER STAMP

ROD & TUBING DETAILS			
ROD DETAILS			
PULLED	SIZE:	PLAIN:	SCRAPERS: PONY:
RAN	SIZE:	PLAIN:	SCRAPERS: PONY:
NOTES:			
TUBING DETAILS			
PULLED	SIZE:	JOINTS:	TALLY:
RAN	SIZE:	JOINTS:	TALLY:
LANDED AT:		NIPPLE AT:	
NOTES:			
PUMP DETAILS			
SIZE:	TYPE:	SERIAL #:	

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:			SCBA DRILL DATE:			
MAN DOWN DRILL DATE:			RIG RESCUE DRILL DATE:			
BOP DRILL DATE:			BOP DRILL DURATION:			
IADC DETAILED INSPECTION DATE:						
WEATHER: Partly Cloudy		WIND: Light		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
29-Mar-18, 06:00	29-Mar-18, 18:00	12.00	Rig - Pick Up/Lay Down Tubular	CREW TRAVELED TO LOC .HELD SAFETY METING .FUCTION TEST BOP .CHECKED PRESS .600/1000/0 SURF CNG .BLEW OFF PRESS .CIRCU WELL CLEAN .N/D WELL TREE MASTER VALVE AND 3K WELL HEAD TOP FLANGE .N/U 3K ADAPT FLANGE AND BOP .R/U WFLOOR TBG EQUIP .UNLAND 2 3/8 TBG .STOOD BACK .28 STANDS .L/D 159 JTS S/N N/C 12' 6' SUBS .R/U WIRE LINE .RIH WITH GAUGE RING .TOOH .RIH WITH A CIBP .SET BP AT 6698' .DUMP BAIL 2 SKS OF CEMENT ON TOP OF BP .TOOH .LOADED HOLE .PRESS TEST 4 1/2 CNG @ 1000 PSI .GOOD TEST .BLEED OFF PRESS .RIH WITH PERF GUN .SHUT HOLES AT 400' .R/D WIRE LINE .SHUT BLIND RAMS .PUMP DOWN 4 1/2 CNG THROW SQUIZEE HOLES UP SURF CNG .PRESSURE UP TO 1000 PSI .BLEED OFF PRESS .REVERSE CIRCU .PRESS UP TO 1000 PSI .BLEED OFF PRESS .SHUT WELL .DRAIN PUMP/LINES .CLEANED LOC .CREW TRAVELED HOME .
TOTAL TIME: 12.00 hours				

CREW DETAILS										
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE	
Service Rig Manager	Omar Munoz	29-Mar-18, 06:00	12.00	0.00	No	0.00		0.00	Yes	
Operator	George Quinones	29-Mar-18, 06:00	12.00	0.00	No	0.00		0.00	Yes	
Derrickhand	Oscar Arce	29-Mar-18, 06:00	12.00	0.00	No	0.00		0.00	Yes	
Relief Operator	Sergio Ibuado Gonzalez	29-Mar-18, 06:00	12.00	0.00	No	0.00		0.00	Yes	
Floorhand	Jesus Madrigal Zambrano	29-Mar-18, 06:00	12.00	0.00	No	0.00		0.00	Yes	
Floorhand	Jose Villanueva Arredondo	29-Mar-18, 06:00	12.00	0.00	No	0.00		0.00	Yes	

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE: 	<p>The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.</p> <p>OPERATOR'S REP. SIGNATURE: </p> <p>BUD HOLMAN 970-301 3897</p>



SERVICE ORDER CONTRACT

Customer: **PDC Energy, Inc.**

Ticket Number: **FL3414**

Lease & Well Number: **Cecil 42-26**

Date: **3/30/2018**

In consideration of the services and materials to be sold and/or provided by C&J Spec-Rent Services, Inc. ("C&J") under this service order, the above-named customer ("Customer") agrees that:

The services and materials quoted under this service order are based on the best information available at the time that this quotation was prepared. When the actual work is performed the amounts and types of services and materials may require adjustments any pre-quoted items in service order. Actual amounts and types of services and materials will be charged at the time the work is performed. Unit prices from C&J's current price list and discounts quoted are applied as per this service order, unless otherwise noted. Except as otherwise provided for herein, this service order is only for the materials and services quoted hereunder.

The prices and discounts reflected herein are based on C&J being awarded the work on a first call basis. Prices may be adjusted if the work is not on a first call basis. Prices are valid for a period of thirty (30) days following this quotation. Taxes, if any, will be applied to the actual invoice.

All services and materials sold and/or provided by C&J are subject to the terms of C&J's "Contractor's Standard Terms and Conditions" document (the "Terms and Conditions"), which contains provisions concerning risk allocation and warranties associated with C&J's services. The parties hereby agree that all materials and services will be furnished pursuant to the Terms and Conditions and this service order. A copy of the Terms and Conditions is attached to this proposal.

BY SIGNING IN THE SPACE PROVIDED BELOW, CUSTOMER (I) ACKNOWLEDGES RECEIPT OF A COPY OF THE TERMS AND CONDITIONS, AND (II) AGREES THAT THE TERMS AND CONDITIONS SHALL GOVERN ALL SERVICES AND MATERIALS SOLD AND/OR PROVIDED HEREUNDER. THE UNDERSIGNED FURTHER WARRANTS AND REPRESENTS THAT THE UNDERSIGNED IS AUTHORIZED TO EXECUTE THIS SERVICE ORDER AS CUSTOMER'S AGENT.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: _____



Job Summary

Ticket Number		Ticket Date	
TN#	FL3414	3/30/2018	

COUNTY	COMPANY	API Number
Weld	PDC Energy, Inc.	05-123-24016
WELL NAME	RIG	JOB TYPE
Cecil 42-26	Ensign 356	Balanced Plugs
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
NESE 13-6N-65W	Davila, Isreal	Bud Holman

EMPLOYEES		
St. John, Gary		
Cicalla, David		
	Hagemeyer, Tony	

WELL PROFILE			
Max Treating Pressure (psi):	1000	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	8.625	24	J-55	0	401		
Production	4.5	10.5	P-110	0	1816		
Tubing	2.375	4.7		0	1816		

CEMENT DATA

Stage 1:	From Depth (ft):	1502	To Depth (ft):	1816
Type: Plug 1	Volume (sacks):	25	Volume (bbls):	5

Cement & Additives:		Density (ppg)	Yield (ft³/sk)	Water Req.
100% Class G		15.8	1.15	5.00

Stage 2:	From Depth (ft):	0	To Depth (ft):	811
Type: Plug 2	Volume (sacks):	80	Volume (bbls):	16

Cement & Additives:		Density (ppg)	Yield (ft³/sk)	Water Req.
100% Class G		15.8	1.15	5.00

SUMMARY

Preflushes:	10 bbls of Fresh Water	Calculated Displacement (bbl):	5.5	Stage 1	Stage 2
	bbls of	Actual Displacement (bbl):	5.5		
	bbls of	Plug Bump (Y/N):	N/A	Bump Pressure (psi):	N/A
Total Preflush/Spacer Volume (bbl):	10	Lost Returns (Y/N):	N (if Y, when)		
Total Slurry Volume (bbl):	21				
Total Fluid Pumped	36.5				
Returns to Surface:	Cement 1 bbls				

Job Notes (fluids pumped / procedures / tools / etc.):

Job performed as per customer's request. Job went well.

Customer Representative Signature: _____

Thank You For Using
O-TEX Cementing



CEMENTING JOB LOG

Project Number	FL3414	Job Date	3/30/2018
State	CO	County	Weld
Customer Representative	Bud Holman	Phone	970-301-3897
API Number	05-123-24016		

O-Tex Location	Customer		
Brighton, Colorado 303-857-7948	PDC Energy, Inc.		
Lease Name	Well No.	O-Tex Field Supervisor	
Cecil 42-26		Davila, Isreal	
Job Type	Man Hours		
Balanced Plugs	14		

**USE THIS FORM TO NOTE ANY ISSUES ENCOUNTERED WITH THE PERFORMANCE OF THIS JOB.
THIS MAY INCLUDE TIME AT THE SHOP, ON THE ROAD OR DELAYS WITH DRILLING CONTRACTOR.**

DATE	TIME	VOLUME	RATE	PRESS		JOB PROCEDURES
				CSG	Tbg.	
	8:00					Arrive on location
	8:03					Tailgate meeting
	8:10					Spot equipment/Rig in
	8:45					JSA/Safety meeting
	9:00				2500	Pressure test
	9:05	5	bbl	1.00	20	Pump Fresh H2O ahead
	9:11	5	bbl	2.00	100	25 Sks@15.8, 1.15 Yield
	9:14	5.5	bbl	2.00	20	Displace to balance plug
	9:17				0	Shut down
	9:20					Rig pulls tubing to 811'
	9:45	5	bbl	1.00	0	Pump Fresh H2O ahead
	9:50	16	bbl	2.00	10	80 sks@15.8, 1.15 yield
	9:58				0	Shut down/Cement to surface
	10:25					Wash pump/Rig out
	11:30					Depart location

JOB CALCULATIONS

Pump 25 sks from 1502' to 1816' in 4.5" casing
 Displace 5.5 bbls to balance
 Rig pulls tubing to 811'
 Pump 80 sks from 811' to surface in 4.5" casing

CASING DATA

4.5" 10.5 # Production casing to 1816'
 2.375" 4.7# Tubing to 1816'

ANNULAR DATA

PLEASE NOTE ANY CONTRACTOR ISSUES OR COMMENTS BELOW



Service Location: Brighton, Colorado 303-857-7948
 Service Address: 821 County Road 27, Brighton, CO 80603

FIELD RECEIPT

TN # FL3414

Service Date:	3/30/2018	Well Name:	Cecil 42-26	Job Type:	Balanced Plugs
Customer:	PDC Energy, Inc.	County:	Weld	Service Supervisor:	Davila, Isreal
Address:	PO Box 26	State:	CO	Pump #1	445047
City:	Attn: Accounts Payable	API #	05-123-24016	Pump #2	
St:	Bridgeport	AFE #			
Customer Rep:	WV 26330				
	Bud Holman				

REF #	Description	unit of measure	quan
CM006	O-Tex Ultra Premium Cement (94lbs/ft3)	94SACK	105
CT002	Pump Charge 0-2000'	4-HRS	1
JM001	Data Acquisition System	JOB	1
AE014	Environmental Fee*	JOB	1
ML001	Pickup Mileage	UNTMIL	50
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	50
ML003	Bulk Cement Delivery/Return	MILE	471
MX001	Bulk Material Mixing Service Charge	SCF	200
CP009	CF-41 (Foam Preventer)	GAL	2

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

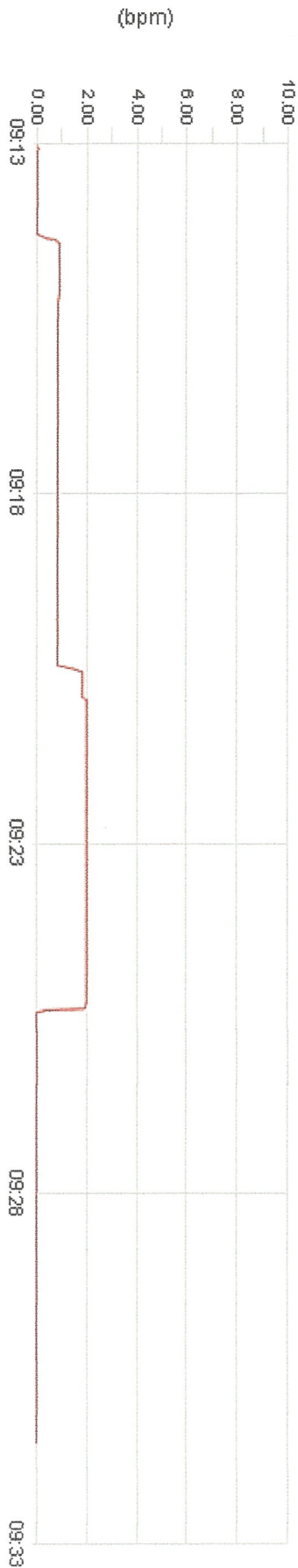
Customer Authorized Agent: _____

DISCLAIMER OF LIABILITY: With respect to this report, neither C&J Energy Services nor any of their employees, makes any warranty, express or implied, including the warranties of merchantability and fitness for a particular purpose, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights.

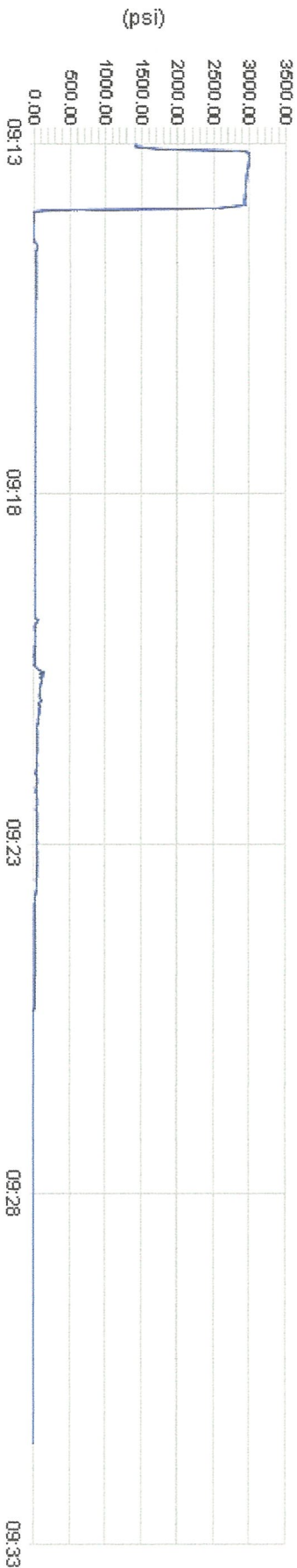


Client	PDC Energy	Client Rep	Bud Holman	Supervisor	Izzy Davila
Ticket No.	3414	Well Name	Cecil 42-26	Unit No.	445047
Location	NESE 13-6N-65W	Job Type	Abandonment Plugs	Service District	Brighton
Comments	See job log			Job Date	03/30/2018

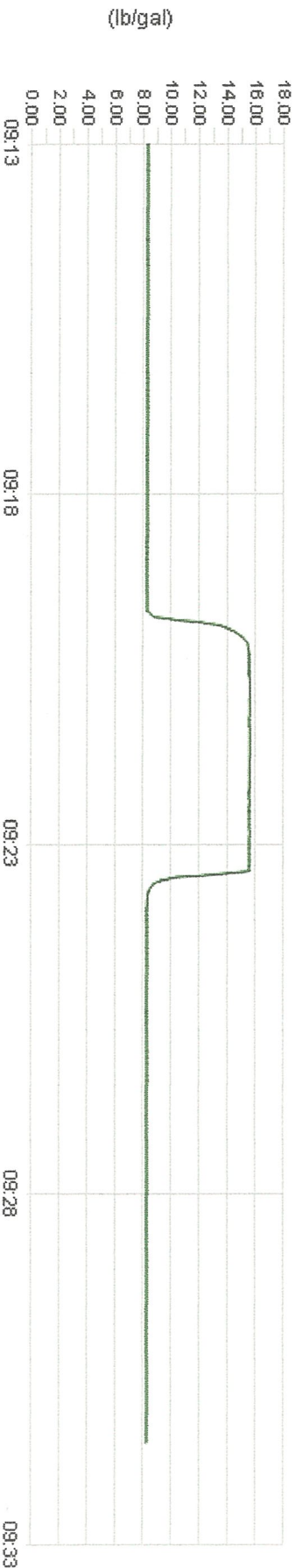
Unit 445047 Rate Total



Unit 445047 Pump Pressure



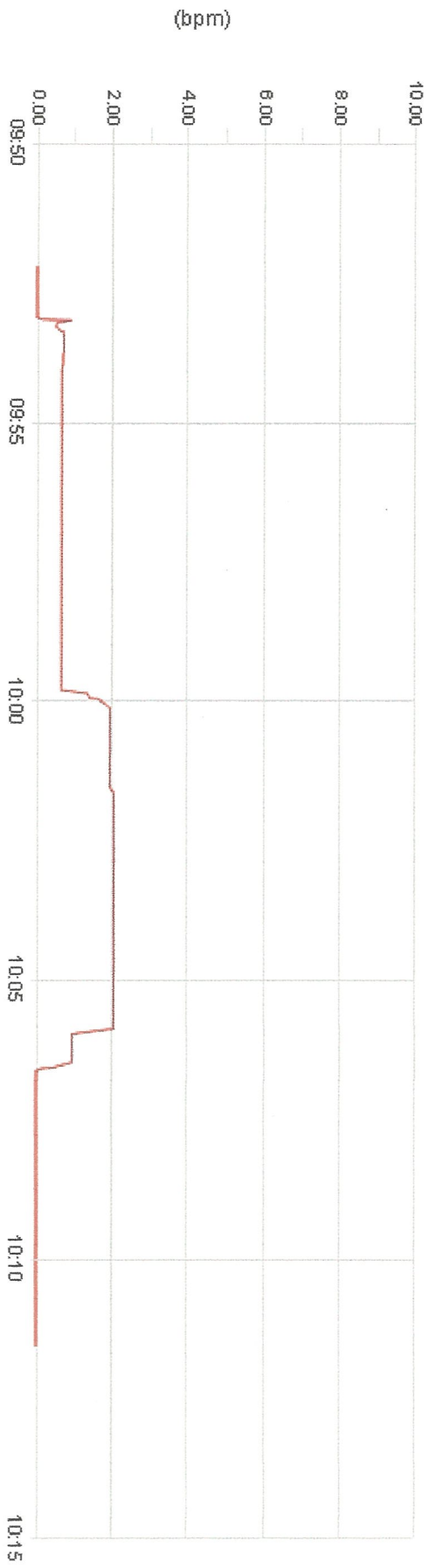
Unit 445047 Density



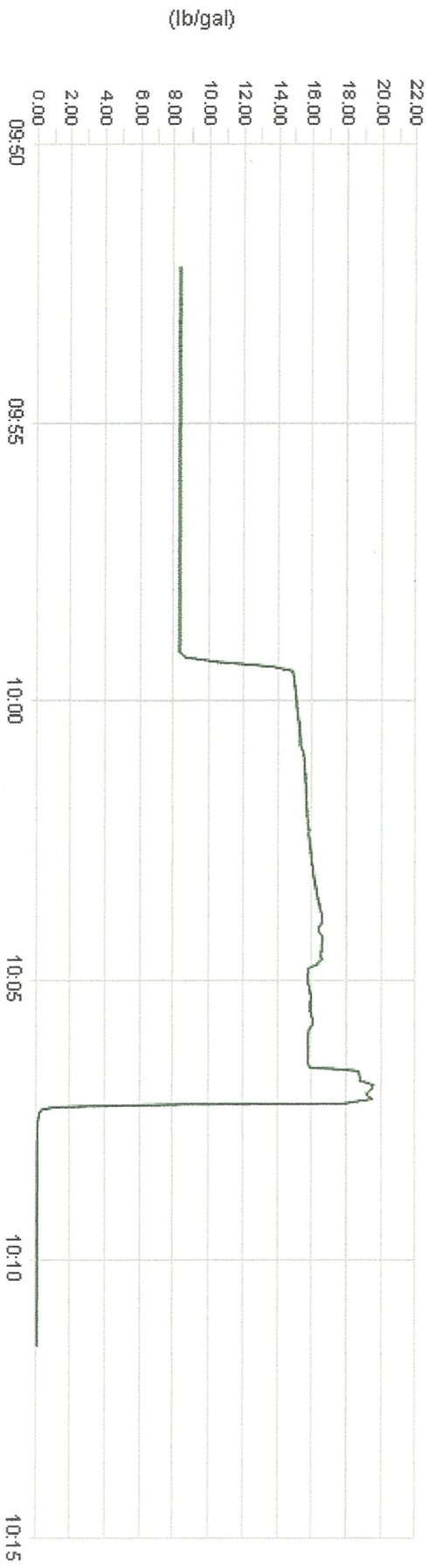


Client: PDC Energy
Ticket No.: 3414
Location: NESE 13-6nN-6SW
Comments: See job log
Client Rep: Bud Holman
Well Name: Cecil 42-26
Job Type: Abandonment Plugs
Supervisor: Izzy Davila
Unit No.: 445047
Service District: Brighton
Job Date: 03/30/2018

Unit 445047 Rate Total



Unit 445047 Density



CASEDHOLE SOLUTIONS



Rev.121316 A	CUSTOMER P. O. NUMBER	SERVICE ORDER	PAGE
		F-3441	1 of 1
* Service charges include a daily per diem of \$30.00/employee and a daily catering charge (when provided by Casedhole Solutions) of \$25.00/employee.			DATE
To CASEDHOLE SOLUTIONS, INC. You are hereby requested to perform or attempt to perform the following service(s) or furnish the following equipment:			03/29/2018

SERVICE(S) AND/OR EQUIPMENT REQUESTED

CUSTOMER	COMPANY	PDC Energy, Inc.		
FURNISHED	LEASE	CECIL	WELL NUMBER	42-26
LEASE/WELL	LEGAL & LOCATION	0		
INFORMATION	FIELD	0	PARISH/COUNTY	WELD
			STATE	COLORADO

THE UNDERSIGNED, HEREINAFTER REFERRED TO AS CUSTOMER AGREES TO PAY YOU FOR THE ABOVE SPECIFIED SERVICE(S) (INCLUDING LEASED EQUIPMENT) AND ANY ADDITIONAL SERVICE(S) REQUESTED, AT THE FIELD OFFICE OF CASEDHOLE SOLUTIONS, INC. IN ACCORDANCE WITH THE APPLICABLE PROVISIONS OF YOUR CURRENT PRICE SCHEDULE.
 IN CONSIDERATION OF THE PRICES AS ARE SET OUT IN YOUR CURRENT APPLICABLE PRICE SCHEDULE WE CHOOSE TO BE BOUND BY THE TERMS AND CONDITIONS SET OUT IN THE CURRENT PRICE SCHEDULE (ALSO PRINTED ON THE REVERSE SIDE HEREOF), INCLUDING THE ASSUMPTION BY US OF THE LIABILITIES AND RESPONSIBILITIES CONTAINED IN THE RESPONSIBILITIES HEREIN ASSUMED BY US.
 WHEN SIGNED BY AN AGENT ON BEHALF OF CUSTOMER, SAID AGENT REPRESENTS THAT HE HAS FULL AUTHORITY FROM HIS PRINCIPAL TO EXECUTE SAME, IN THE ABSENCE OF AUTHORITY, THE SIGNER AGREES THAT HE SHALL BE OBLIGATED HEREUNDER AS CUSTOMER.

CUSTOMER NAME **PDC Energy, Inc.**

INVOICE MAILING ADDRESS _____ CITY _____ STATE _____ ZIP CODE _____

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE _____

X Thank you for using Casedhole Solutions!! Total runs, all pages 0

THE ESTIMATED CHARGES AND DATA SHOWN ARE SUBJECT TO CORRECTION BY CASEDHOLE SOLUTIONS, INC. ACCOUNTING

UNIT NUMBER **92-3376** OPERATION TYPE: _____ WELL TYPE: _____ ROUND TRIP MILEAGE _____

TRIP: _____ HOISTING TYPE: _____

WIRELINE DEPTH _____ MAX. WELLHEAD PRESSURE _____ PSI BOTTOM HOLE PRESSURE: _____ PSI

Desc. NO.	PERF. INTERVAL	PLUG DEPTH	OPERATION	ITEM	QUAN.	UNIT PRICE	DISC.	DISC. PRICE	AMOUNT	SERVICE	FIRST READING	LAST READING	FOOTAGE DEL.												
1		6710'	P - Packoff	each	1					Plug															
			P - Gauge Ring or Depth Determination	per run	1					Perf															
			P - Plug or Retainer - setting (3rd party)	each	1																				
			P - Dump Bailer w/ 2sx Cement	per run	1																				
			P - Squeeze Gun - 1st Gun	each	1																				
			P - Barrel Charge	foot	2																				
	4 1/2 CIBP @ 6698'																								
	2 sx cem on CIBP																								
	4 Holes @ 400'																								
STANDARD PRICING										<table border="1"> <tr> <th>NO. DESC.</th> <th>NO. SHOTS FIRED</th> <th>NO. SEL. SWITCHES</th> <th>SEL. SW. FAILURE</th> </tr> <tr> <td>0</td> <td></td> <td>0</td> <td>0</td> </tr> <tr> <td>10K</td> <td></td> <td>0</td> <td>0</td> </tr> </table>				NO. DESC.	NO. SHOTS FIRED	NO. SEL. SWITCHES	SEL. SW. FAILURE	0		0	0	10K		0	0
NO. DESC.	NO. SHOTS FIRED	NO. SEL. SWITCHES	SEL. SW. FAILURE																						
0		0	0																						
10K		0	0																						
Runs for this job - 4																									
ESTIMATED TOTAL C																									

THE SERVICE(S) AND/OR EQUIPMENT COVERED BY THIS SERVICE ORDER HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE **X** Bud Holman LOGS RECEIVED AT WELL

CUST. INITIALS _____ SIGNATURE OF CASEDHOLE SOLUTIONS ENGINEER Frank, Adam Sage

CASING/TUBING RECORD	SIZE	WEIGHT	TYPE	FROM	TO	PERM. DEPTH DATUM	GROUND LEVEL	ELEV.	ELEV. K.B.	
			0			LOG MEAS. FROM	WHICH IS	ABOVE PERM DATUM	D.F. G.L.	
			0			Fluid Type	Fluid Weight	Fluid Level	REMARKS	
			0				lbs/gal	feet	District doing job: Fort Lupton, CO	
			0			Bottom Hole Temperature			Line of Business: Workover	
			0			Degrees F			Type of Job:	
CASEDHOLE ENGINEER NAMES	WORK WITNESSED BY NAME		Class: Vert. Domestic							
Frank, Adam Sage	Crew 1	Bud Holman		District job is in: Fort Lupton, CO						
	Crew 2									
	Crew 3			AFE#:						
	Crew 4			Engineer: Frank, Adam Sage						
	Crew 5			MSA#:						
	Crew 6									



Rocky Mountain Oilfield Rentals

200 South 2nd St Suite # 2 LaSalle, CO 80645

Phone: 970-284-6685

Fax: 970-284-6682

An Ensign Drilling USA Subsidiary

Field Ticket #

39144

Date **No. 39144**

3/29/04

Bill To Customer:	PDC	PO#	3801 Carson Ave	Lease Name	CECIL	Well #:	42-26	
Address:	3801 Carson Ave	Field:	Evans	County:	Weld	St:	CO	
City:	Evans	Directions:	80620	Job Type:	Dj Basin	P&A		
State:	CO	Ordered By:	BUDDHOMAN	Casing Sz & Wt:	CR 59/CR78 S 1/10 W INTO	4-1/2 #11.6	Rig:	ENSIGN 356
Zip:	80620			Service Man	ABEL ALVAREZ			

NO.	RENTALS/SALES	QTY
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13	SALE OF C.I.B.P SET@6698	1
14		
Subtotal Taxable Charges		
SERVICE MANS TIME		
Subtotal Non-Taxable Charges		
MILEAGE		
MILEAGE		40
Subtotal Non-Taxable Charges		
Subtotal Non-Taxable Charges		
Terms: Net 30 Days		

TOTAL CHARGES: \$709.75

Authorized Agent: BdH

Date: 3-29-18

RMOR Employee: Abel Alvarez