

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401626586

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10422
2. Name of Operator: PRONGHORN OPERATING LLC
3. Address: 8400 E PRENTICE AVENUE #1000
City: GREENWOOD State: CO Zip: 80111
4. Contact Name: Jake Flora
Phone: (720) 9885375
Fax:
Email: jakeflora@kfrcorp.com

5. API Number 05-017-07745-00
6. County: CHEYENNE
7. Well Name: Harley
Well Number: 5
8. Location: QtrQtr: NWSW Section: 5 Township: 14s Range: 44w Meridian: 6
9. Field Name: CHEYENNE WELLS Field Code: 11050

Completed Interval

FORMATION: SPERGEN Status: ACTIVE Treatment Type: ACID JOB
Treatment Date: 07/02/2013 End Date: 07/02/2013 Date of First Production this formation: 08/16/2013
Perforations Top: 5406 Bottom: 5414 No. Holes: 32 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

500 gal 15% HCL w 30 bbls fresh water

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi): 0

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 12

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 32

Fresh water used in treatment (bbl): 30

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/16/2013 Hours: 24 Bbl oil: 40 Mcf Gas: 0 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 40 Mcf Gas: 0 Bbl H2O: 0 GOR:
Test Method: pump Casing PSI: 0 Tubing PSI: 0 Choke Size:
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 36
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5415 Tbg setting date: 07/02/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This is a correction of perf depths to the original 5a

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jake Flora _____

Title: Petroleum Engineer _____

Date: _____

Email jakeflora@kfrcorp.com _____

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Attachment Check List

Att Doc Num

Name

401626631

WIRELINE JOB SUMMARY

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)