

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/30/2018

Submitted Date:

05/01/2018

Document Number:

688800083**FIELD INSPECTION FORM**

Loc ID 326369	Inspector Name: Hughes, Jim	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	<b>Status Summary:</b> <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED  <b>Findings:</b> 12 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
<b>Operator Information:</b> OGCC Operator Number: <u>10000</u> Name of Operator: <u>BP AMERICA PRODUCTION COMPANY</u> Address: <u>380 AIRPORT RD</u> City: <u>DURANGO</u> State: <u>CO</u> Zip: <u>81303</u>				

**Contact Information:**

Contact Name	Phone	Email	Comment
Roy, Catherine		catherine.roy@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Beebe, Sabre	970-779-9398	Sabre.Beebe@bp.com	<a href="#">SW Inspection Reports</a>
Inspections, All		SanJuanCOGCC@bp.com	<a href="#">SW Inspection Reports</a>
Fischer, Alex		alex.fischer@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216321	WELL	PR	01/07/1993	GW	067-07927	STATE CF 1	EI
454826	SPILL OR RELEASE	AC			-	SPILL/RELEASE POINT	EI

**General Comment:**

On April 30, 2018 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the BP State CF #1 and Spill/Release Point ID #454826. For the most recent environmental field inspection of these facilities, please refer to document #688800079.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	WELLHEAD			
Comment:	Free standing sign near location entrance.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Posted on location sign.			
Corrective Action:				Date: _____
<b>Good Housekeeping:</b>				
Type	STORAGE OF SUPL			
Comment:	Trailers parked along southern edge of location.			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	WELLHEAD			
Comment:	Stock panel enclosure around well head.			
Corrective Action:				Date:
Type	SEPARATOR			
Comment:	Stock panel fencing around all equipment on location.			
Corrective Action:				Date:
<b>Equipment:</b>				
Type: Bird Protectors	# 1			corrective date
Comment:				
Corrective Action:				Date:
Type: Gas Meter Run	# 1			
Comment:				
Corrective Action:				Date:
Type: Flow Line	# 1			
Comment:				

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	216321	Type:	WELL	API Number:	067-07927	Status:	PR	Insp. Status:	EI
Facility ID:	454826	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail	Compaction	Pass			Subsidence along pipeline ROW.

Comment: [Erosion along pipeline ROW.](#)Corrective Action: [Operator shall "correct subsidence and reasonably minimize erosion" per Rule 1101.d\(2\) and "control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation." per Rule 1002.f\(2\).](#)

Date: 06/01/2018

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On April 30, 2018 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the BP State CF #1 and Spill/Release Point ID #454826. For the most recent environmental field inspection of these facilities, please refer to document #688800079. BP representative James Dolin was present during this field inspection.</p> <p>During this inspection it was observed:</p> <p>Transfer line repairs are underway. Removed joints of 3" fiberglass pipe have been loaded onto a trailer. Steel pipe joints have replaced compromised sections of the transfer lines.</p> <p>An open excavation on the well pad exists where a section of gas transfer line was replaced. A corroded pipe fitting had reportedly been discovered.</p> <p>Subsidence and erosion are present along the transfer line ROW from the location heading south to the gathering lines.</p> <p>Dry Creek is still flowing.</p> <p>A Crossfire construction crew was installing 3" steel pipes in the area of the release at the time of this inspection. The release point was located where the pipes curved to the west after travelling south from the State CF #1 location. The new sections of transfer line were reportedly pressure tested to 950 psi on 4/28/18.</p>	hughesj	05/01/2018

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800084	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4450673">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4450673</a>