

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/26/2018

Submitted Date:

05/01/2018

Document Number:

690300267**FIELD INSPECTION FORM**
 Loc ID 424797 Inspector Name: Spencer, Stan On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 10433Name of Operator: LARAMIE ENERGY LLCAddress: 1401 SEVENTEENTH STREET #1400City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**2 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Lujan, Carlos		carlos.lujan@state.co.us	
Energy, Laramie		cogccnotifications@laramie-energy.com	<a href="#">All Inspections</a>
Fischer, Alex		alex.fischer@state.co.us	

**General Comment:**

**Environmental****Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 1

Comment: Followup to Spill#454854. Pressure test detected corrosion hole in 4" steel pipe 6" bgs in shale/sandstone bedrock trench. 45F and windy. Advanced Services is onsite with backhoe. Meet with foreman Manual. Entire steel pipe is being removed and replaced w flex pipe. Mark Mumby, HRL had been onsite prior day collecting samples. Trench bottom is dry with no noticable petro odor. Stockpile also dry w no petro odor. Stockpile is fill removed from trench consisting of angular rock=poor bedding material for pipe.

Corrective Action: See COAs on F-19 Spill report 4548854 ."Assess nature and extent of contamination with confirmation soil samples. Remediate to Table 910-1 standards and provide documentation in a either a Supplemental F-19 if cleaned up immediately and/or F-27 if extended remediation such as landfarming contaminated soil is required. Landfarming must also be approved by surface owner. Documentation must include a figure showing spill area with sample locations plus laboratory results. Also include any information that operator has available concerning pipeline failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Pipeline Supervisor, Mark Schlagenhauf, at (303) 894-2100 x5177 or mark.schlagenhauf@state.co.us"

Date: 06/01/2018

Reportable: \_\_\_\_\_

GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_

Depth to Ground Water: \_\_\_\_\_

**Water Well Complaint:**

Lat \_\_\_\_\_ Long \_\_\_\_\_

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_ Comment: \_\_\_\_\_

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690300268	Location 424797 4-18-2018	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4450030">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4450030</a>