

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401621036

Date Received:

04/26/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

4. Contact Name: Callie Fiddes
Phone: (720) 929-4361
Fax: _____
Email: Callie.Fiddes@Anadarko.com

5. API Number 05-123-44785-00

6. County: WELD

7. Well Name: CANNON
Well Number: 28N-9HZ

8. Location: QtrQtr: NENE Section: 33 Township: 3N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/14/2017 End Date: 12/23/2017 Date of First Production this formation: 03/28/2018
Perforations Top: 7685 Bottom: 18248 No. Holes: 957 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole:

PERF AND FRAC FROM 7685-18248.
862 BBL 7.5% HCL ACID, 13,668 BBL PUMP DOWN, 288,355 BBL SLICKWATER, 302,884 TOTAL FLUID, 8,685,368# 40/70 OTTAWA/ST. PETERS, 8,685,368# TOTAL SAND.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 302884 Max pressure during treatment (psi): 7548
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.92
Total acid used in treatment (bbl): 862 Number of staged intervals: 40
Recycled water used in treatment (bbl): 550 Flowback volume recovered (bbl): 4789
Fresh water used in treatment (bbl): 301472 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 8685368 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/17/2018 Hours: 24 Bbl oil: 196 Mcf Gas: 457 Bbl H2O: 200
Calculated 24 hour rate: Bbl oil: 196 Mcf Gas: 457 Bbl H2O: 200 GOR: 2332
Test Method: Flowing Casing PSI: 2250 Tubing PSI: 1500 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1256 API Gravity Oil: 61
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7222 Tbg setting date: 04/12/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This well had a delayed completion. The estimated TPZ footages on form 5 are correct and do not need revision.
Anadarko certifies compliance with rule 317.s.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Callie Fiddes
Title: Regulatory Analyst Date: 4/26/2018 Email: Callie.Fiddes@Anadarko.com

Attachment Check List

Att Doc Num	Name
401621036	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)