

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/23/2018

Submitted Date:

04/24/2018

Document Number:

690300261**FIELD INSPECTION FORM**Loc ID 335612 Inspector Name: Spencer, Stan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
, Terra	970-263-2760	COGCCInspectionReports@terraep.com	All inspections
Lujan, Carlos		carlos.lujan@state.co.us	

General Comment:

Location is ~500 ft south of well on Pipeline Production Line 2, Can 41, Spill report ID 454822 occurred on 4/19/18. 8 bbl of PW inside valve can. Weather is 62F and breezy. Valve can is open and fenced with orange poly construction fence. Canis ~10 ft ID x 8 ft deep. Corroded iron piping has been removed and replaced with what appears to be stainless steel. Can bottom is shaley soil and dry with some residual petroleum odor.

Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 8

Comment: Spill report 454822 8bbl pw into valve can due to corroded pipeline

Corrective Action: See COAs on F-19 Spill report 454822 . "Assess nature and extent of contamination with confirmation soil samples. Remediate to Table 910-1 standards and provide documentation in a either a Supplemental F-19 if cleaned up immediately and/or F-27 if extended remediation such as landfarming contaminated soil is required. Landfarming must also be approved by surface owner. Documentation must include a figure showing spill area with sample locations plus laboratory results. Also include any information that operator has available concerning pipeline failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Pipeline Supervisor, Mark Schlagenhauf, at (303) 894-2100 x5177 or mark.schlagenhauf@state.co.us"

Date: 05/31/2018

Reportable: _____

GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401618165	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4443394
690300262	Insp photos Can 41	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4443393