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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 16520
Name of Operator: Chemco Inc.
Address: 6970 South Holly Circle, Suite #206
City: Centennial State: CO Zip: 80112
API Number: 061-06005 OGCC Facility ID Number: 212645
Well/Facility Name: Lincoln Well/Facility Number: 1
Location Qtr: SWSE Section: 10 Township: 19S Range: 45W Meridian: 6

Table with 3 columns: Attachment Name, Oper, OGCC. Rows include Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL INJECTION WELL

Last MIT Date: 4/18/13

Test Type:

- Test to Maintain SI/TA status
Verification of Repairs
5-year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities:

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test
Injection/Producing Zone(s): MSSP
Perforated Interval: 4526-4790
Open Hole Interval:

Tubing Casing/Annulus Test
Tubing Size: 2.375
Tubing Depth: 4492
Top Packer Depth: 4492
Multiple Packers? No

Test Data
Test Date: 04/17/2018
Well Status During Test: IJ
Casing Pressure Before Test: 0 PSI
Initial Tubing Pressure: -15" HG
Final Tubing Pressure: -15" HG
Casing Pressure Start Test: 300 PSI
Casing Pressure - 5 Min.: 300 PSI
Casing Pressure - 10 Min.: 300 PSI
Casing Pressure Final Test: 300 PSI
Pressure Loss or Gain During Test: 0 PSI
Test Witnessed by State Representative? Yes
OGCC Field Representative (Print Name): Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Morgan Neher
Signed: Morgan Neher Title: Vice President Date: 04/17/2018
OGCC Approval: Brian Welsh Title: Field Inspector Date: 04/17/2018

Conditions of Approval, if any:

Form 42 # 401000630
Insp Doc # 679904306