

FORM  
5A

Rev  
06/12

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
401623520

Date Received:

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Callie Fiddes</u>
2. Name of Operator: <u>KERR MCGEE OIL &amp; GAS ONSHORE LP</u>	Phone: <u>(720) 929-4361</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>Callie.Fiddes@Anadarko.com</u>

5. API Number <u>05-123-44796-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>CANNON</u>	Well Number: <u>29N-4HZ</u>
8. Location: QtrQtr: <u>NWNW</u> Section: <u>33</u> Township: <u>3N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/27/2017 End Date: 01/03/2018 Date of First Production this formation: 03/29/2018  
Perforations Top: 7379 Bottom: 12802 No. Holes: 1188 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole:

PERF AND FRAC FROM 7379-12802.  
1081 BBL 7.5% HCL ACID, 11,644 BBL PUMP DOWN, 183,336 BBL SLICKWATER, 196,061 TOTAL FLUID, 1,629,454# 40/70 OTTAWA/ST. PETERS, 1,629,454# TOTAL SAND.

This formation is commingled with another formation:  Yes  No  
Total fluid used in treatment (bbl): 196061 Max pressure during treatment (psi): 7605  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.95  
Total acid used in treatment (bbl): 1081 Number of staged intervals: 51  
Recycled water used in treatment (bbl): 7940 Flowback volume recovered (bbl): 7940  
Fresh water used in treatment (bbl): 187040 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 1629454 Rule 805 green completion techniques were utilized:   
Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 04/27/2018 Hours: 24 Bbl oil: 114 Mcf Gas: 467 Bbl H2O: 282  
Calculated 24 hour rate: Bbl oil: 114 Mcf Gas: 467 Bbl H2O: 282 GOR: 4096  
Test Method: Flowing Casing PSI: 3000 Tubing PSI: 2200 Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1256 API Gravity Oil: 61  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7068 Tbg setting date: 04/21/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:  
This well had a delayed completion. The estimated TPZ footages on form 5 are correct and do not need revision.  
Anadarko certifies compliance with rule 317.s.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: Print Name: Callie Fiddes  
Title: Regulatory Analyst Date: Email: Callie.Fiddes@Anadarko.com

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)