

FORM  
5A

Rev  
06/12

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Callie Fiddes</u>
2. Name of Operator: <u>KERR MCGEE OIL &amp; GAS ONSHORE LP</u>	Phone: <u>(720) 929-4361</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>Callie.Fiddes@Anadarko.com</u>

5. API Number <u>05-123-44788-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>CANNON</u>	Well Number: <u>26N-9HZ</u>
8. Location: QtrQtr: <u>NENE</u> Section: <u>33</u> Township: <u>3N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/12/2018 End Date: 01/28/2018 Date of First Production this formation:

Perforations Top: 7527 Bottom: 18109 No. Holes: 867 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole:

PERF AND FRAC FROM 7527-18109.

1,057 BBL 7.5% HCL ACID, 11,870 BBL PUMP DOWN, 289,674 BBL SLICKWATER, 302,601 TOTAL FLUID, 387,332# 100 MESH US SILICA, 8,202,945# 40/70 OTTAWA/ST. PETERS, 8,590,277# TOTAL SAND.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 302601

Max pressure during treatment (psi): 7913

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.03

Total acid used in treatment (bbl): 1057

Number of staged intervals: 40

Recycled water used in treatment (bbl): 2310

Flowback volume recovered (bbl): 2310

Fresh water used in treatment (bbl): 299234

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 8590277

Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 04/26/2018 Hours: 24 Bbl oil: 176 Mcf Gas: 515 Bbl H2O: 99

Calculated 24 hour rate: Bbl oil: 176 Mcf Gas: 515 Bbl H2O: 99 GOR: 2926

Test Method: Flowing Casing PSI: 2850 Tubing PSI: 2200 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1256 API Gravity Oil: 61

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7053 Tbg setting date: 04/24/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

This well had a delayed completion. The estimated TPZ footages on form 5 are correct and do not need revision.

Anadarko certifies compliance with rule 317.s.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Callie Fiddes

Title: Regulatory Analyst Date: Email: Callie.Fiddes@Anadarko.com

### Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)