

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/17/2018

Submitted Date:

04/26/2018

Document Number:

688800081

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
312042 _____ Hughes, Jim _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10363
Name of Operator: SCHUTZ* RICHARD E
Address: PO BOX 66
City: CHROMO State: CO Zip: 81128

Findings:

- 16 Number of Comments
3 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Schutz, Sherry		schutzsherry@yahoo.com	
Fischer, Alex		alex.fischer@state.co.us	
Schutz, Dick	(970) 264-4436	schutzre@yahoo.com	All Schutz Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204998	WELL	TA	05/01/2017	OW	007-05038	FITZHUGH 6	EI

General Comment:

On April 17, 2018 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Schutz Fitzhugh #6. This follow up inspection includes the Fitzhugh #15, #7, and #11 as they relate to REM #10228. For the most recent field inspection of this facility, please refer to document #674901720.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Sign mounted to stairway for AST, placard on tank.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	AST near Fitzhugh #6 is reportedly not in service. Label tank as "empty".		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Sign mounted to stock panel enclosure around well head.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused AST near Fitzhugh #6 well head.		
Corrective Action:	Comply with Rule 603.f using the Rule 603.f guidance document for further details. Corrective action date taken from inspection document #680601573.		Date: <u>06/30/2017</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	Stained soil around well head and beneath valve on nearby AST. Stained soil beneath valve on AST at tank battery.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: <u>05/28/2018</u>
In Containment: No			
Comment:			
<input checked="" type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel enclosure around Fitzhugh #6 well head.		
Corrective Action:			Date:
Equipment:			
Type: Pump Jack	# 1		corrective date

Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		37.052782,-106.845979
Comment:	Tank is out of service.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	No secondary containment. Tank is reportedly out of service. Label AST as empty.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		37.050851,-106.845992
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	No secondary containment for AST.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.(4). Corrective action taken from inspection document #674901720.			Date: 07/17/2017

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 204998 Type: WELL API Number: 007-05038 Status: TA Insp. Status: EI

Environmental

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)	
Oily Soil	Other	Adequate	37.050385	-106.845625
Comment	Bermed landfarm treatment area near barn. Approximately 60' by 100'.			
Corrective Action				Date:

Spill/Remediation:

Comment:

Corrective Action: Date: _____

Emission Control Burner (ECB): _____

Comment:

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	In Process	

Comment: Stained soil beneath truck load out valve could be alleviated with a drip tray underneath.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On April 17, 2018 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Schutz Fitzhugh #6. This follow up inspection includes the Fitzhugh #15, #7, and #11 as they relate to REM #10228. For the most recent field inspection of this facility, please refer to document #674901720.</p> <p>During this field inspection, the following was observed;</p> <p>There is staining below the load out valve on the 300 bbl. AST at the tank battery. The well head and the surrounding soil are stained with oil.</p> <p>There is no secondary containment for the 300 bbl. AST at the tank battery.</p> <p>The PA marker for the Fitzhugh #7 is not welded on to the casing. The casing was wet and stained with oil. When the PA marker was removed, fluids were observed in the casing. An approximately 20' by 60' excavation remains around the #7 well head. Stained soil is present in the walls and floor of this excavation. The flow line for the #7 has a welded on termination.</p> <p>The land farm treatment area has a perimeter berm and is approximately 60' by 100'. Impacted material appears to be evenly spread out with the containment area. The operator shall continue to work material to increase degradation of contaminants.</p>	hughesj	04/26/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800082	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4446864