

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/23/2018

Submitted Date:

04/26/2018

Document Number:

680303181

FIELD INSPECTION FORM

Loc ID 312347 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10322
 Name of Operator: EAST CHEYENNE GAS STORAGE LLC
 Address: 10370 RICHMOND AVE SUITE 510
 City: HOUSTON State: TX Zip: 77042

Findings:

- 7 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Francis, Greg	(720) 351-4006	gfrancis@mehllc.com	
Koehler, Bob		bob.koehler@state.co.us	
Quint, Craig		craig.quint@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221223	WELL	IJ	02/03/2010	ERIW	075-60034	UPRR WI-2	SI

General Comment:

UIC/MIT (5yr) performed. Test FAILED - suspected packer leak - Operator is scheduling repair for re-test.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type WELLHEAD

Comment:

Corrective Action:

Date: _____

Equipment:

Type: Other

0

corrective date

Comment:

Corrective Action:

Date: _____

Venting:

Yes/No

Comment:

Corrective Action:

Date: _____

Flaring:

Type

Comment:

Corrective Action:

Date: _____

Inspected Facilities

Facility ID: 221223 Type: WELL API Number: 075-60034 Status: IJ Insp. Status: SI

Underground Injection Control

UIC Violation: Failed MIT Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>JSND</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>07/30/2013</u>
			AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: Fail Leak Type: _____

Comment: Well could not hold pressure during (15) min. duration of test. Suspected packer leak. Operator is scheduling repairs for re-test.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	In Process	Other	In Process			

Comment: [Continue BMP's for stormwater erosion management](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
UIC/MIT Failed - Operator is scheduling repair (suspected packer leak) and will reschedule MIT after repairs.	schureky	04/26/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680303192	Form 21 copy FAILED TEST	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4446453