

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401616292

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175

2. Name of Operator: PDC ENERGY INC

3. Address: 1775 SHERMAN STREET - STE 3000

City: DENVER State: CO Zip: 80203

4. Contact Name: Ally Ota

Phone: (303) 860-5800

Fax: (303) 831-3988

Email: Alexandria.Ota@pdce.com

5. API Number 05-123-44007-00

7. Well Name: McGlothlin Farms

8. Location: QtrQtr: SESE Section: 4 Township: 5N Range: 64W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 4X-314

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 02/07/2018 End Date: 02/24/2018 Date of First Production this formation: 03/30/2018
Perforations Top: 7020 Bottom: 14361 No. Holes: 1548 Hole size: 42/100
Provide a brief summary of the formation treatment: Open Hole: ☐

44 Stage Plug and Perf
Total Fluid: 146,740 bbls
Gel Fluid: 107,064 bbls
Slickwater Fluid: 38,686 bbls
15% HCl Acid: 990 bbls
Total Proppant: 8,397,000 lbs
Silica Proppant: 8,397,000 lbs
Method for determining flowback: Measuring flowback tank volumes.

This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 146740 Max pressure during treatment (psi): 4696
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.94
Total acid used in treatment (bbl): 990 Number of staged intervals: 44
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 6569
Fresh water used in treatment (bbl): 145750 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 8397000 Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/10/2018 Hours: 24 Bbl oil: 380 Mcf Gas: 831 Bbl H2O: 243
Calculated 24 hour rate: Bbl oil: 380 Mcf Gas: 831 Bbl H2O: 243 GOR: 2187
Test Method: Flowing Casing PSI: 2608 Tubing PSI: 1934 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1292 API Gravity Oil: 50
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6805 Tbg setting date: 03/27/2018 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Acutal Top of Production Zone footages: 1,571' FSL & 610' FEL Sec: 4 Twp: 5N Rng: 64W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cassie Gonzalez
Title: Regulatory Contractor Date: Email: Cassie.Gonzalez@pdce.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)