

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/25/2018

Submitted Date:

04/25/2018

Document Number:

690001439

FIELD INSPECTION FORM

Loc ID 452820 Inspector Name: Carlile, Craig On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Findings:

- 7 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCinspections@Anadarko.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
453000	WELL	DG	01/06/2018		123-45858	HERGENREDER 25N-4HZ	WO
453001	WELL	DG	01/05/2018		123-45859	HERGENREDER 7N-4HZ	WO
453002	WELL	DG	01/10/2018		123-45860	HERGENREDER 5N-4HZ	WO
453003	WELL	DG	01/11/2018		123-45861	HERGENREDER 32N-4HZ	WO
453004	WELL	DG	01/09/2018		123-45862	HERGENREDER 22N2-4HZ	WO
453005	WELL	DG	01/07/2018		123-45863	HERGENREDER 6N-4HZ	WO
453006	WELL	DG	01/08/2018		123-45864	HERGENREDER 22N1-4HZ	WO

General Comment:

Location

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Fracking location with gate house.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:			
Corrective Action:			
		Date:	_____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Sound wall on the west, partial on the north and south, augmented with hay bales.		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities					
Facility ID: <u>453000</u>	Type: <u>WELL</u>	API Number: <u>123-45858</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>	
Facility ID: <u>453001</u>	Type: <u>WELL</u>	API Number: <u>123-45859</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>	
Facility ID: <u>453002</u>	Type: <u>WELL</u>	API Number: <u>123-45860</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>	
Well Stimulation					
Stimulation Company: <u>Halliburton</u>		Stimulation Type: <u>HYDRAULIC FRAC</u>			
Observation:		Other: _____			
Maximum Casing Recorded: _____ PSI	Surface: _____		Tubing: _____		
Production: _____	Instantaneous Shut-In Pressure (ISIP) _____				
Bradenhead Psi: _____	Frac Flow Back: _____	Fluid: _____	Gas: _____		
<u>Comment:</u>	Maintenance operations taking place at time of inspection. Shut in casing pressure 2914psi and bradenhead pressure 0 psi. Currently on stage 17 og 61 stages.				
Corrective Action: _____					Date: _____
Facility ID: <u>453003</u>	Type: <u>WELL</u>	API Number: <u>123-45861</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>	
Well Stimulation					
Stimulation Company: <u>Halliburton</u>		Stimulation Type: <u>HYDRAULIC FRAC</u>			
Observation:		Other: <u>Plug and perf</u>			
Maximum Casing Recorded: _____ PSI	Surface: _____		Tubing: _____		
Production: _____	Instantaneous Shut-In Pressure (ISIP) _____				
Bradenhead Psi: _____	Frac Flow Back: _____	Fluid: _____	Gas: _____		
<u>Comment:</u>	Maintenance operations at time of inspection, casing pressure 3158 psi, bradenhead pressure 110 psi.				
Corrective Action: _____					Date: _____
Completion					
Operation: <u>Preparation</u>					
Date Flowback: _____					
Contractor: <u>Halliburton</u>					
<u>Comment:</u>	On stage 17 of 60 for the well.				
Corrective Action: _____					Date: _____
Facility ID: <u>453004</u>	Type: <u>WELL</u>	API Number: <u>123-45862</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>	
Facility ID: <u>453005</u>	Type: <u>WELL</u>	API Number: <u>123-45863</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>	
Facility ID: <u>453006</u>	Type: <u>WELL</u>	API Number: <u>123-45864</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Fracking operations on location. Maintenance operations taking place at time of inspection. Zipper operations underway on stage 17 of 60 and 61 respectfully. Expected moveout for fracking crew to be around the third week of May. Company representative on location: Richard	carlilec	04/25/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690001441	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4445483