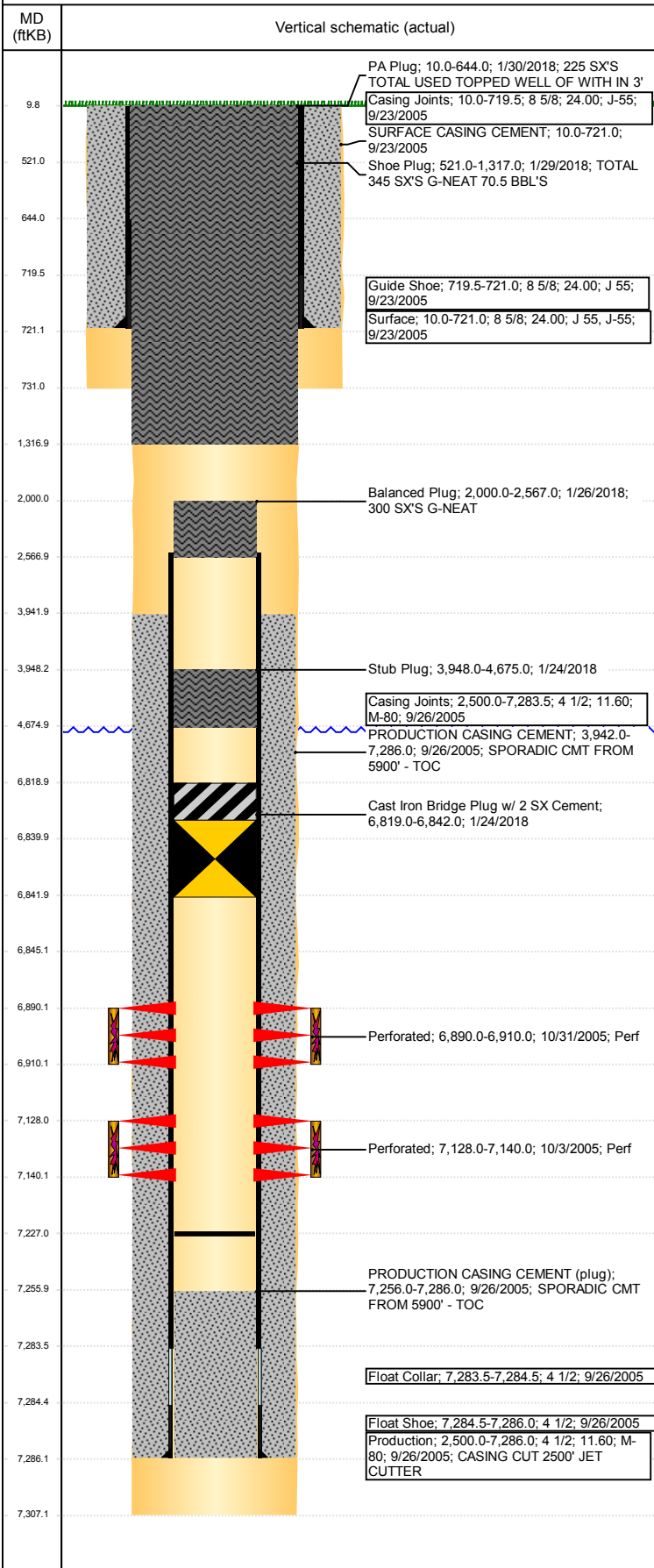


Well Name: MOSER H34-16

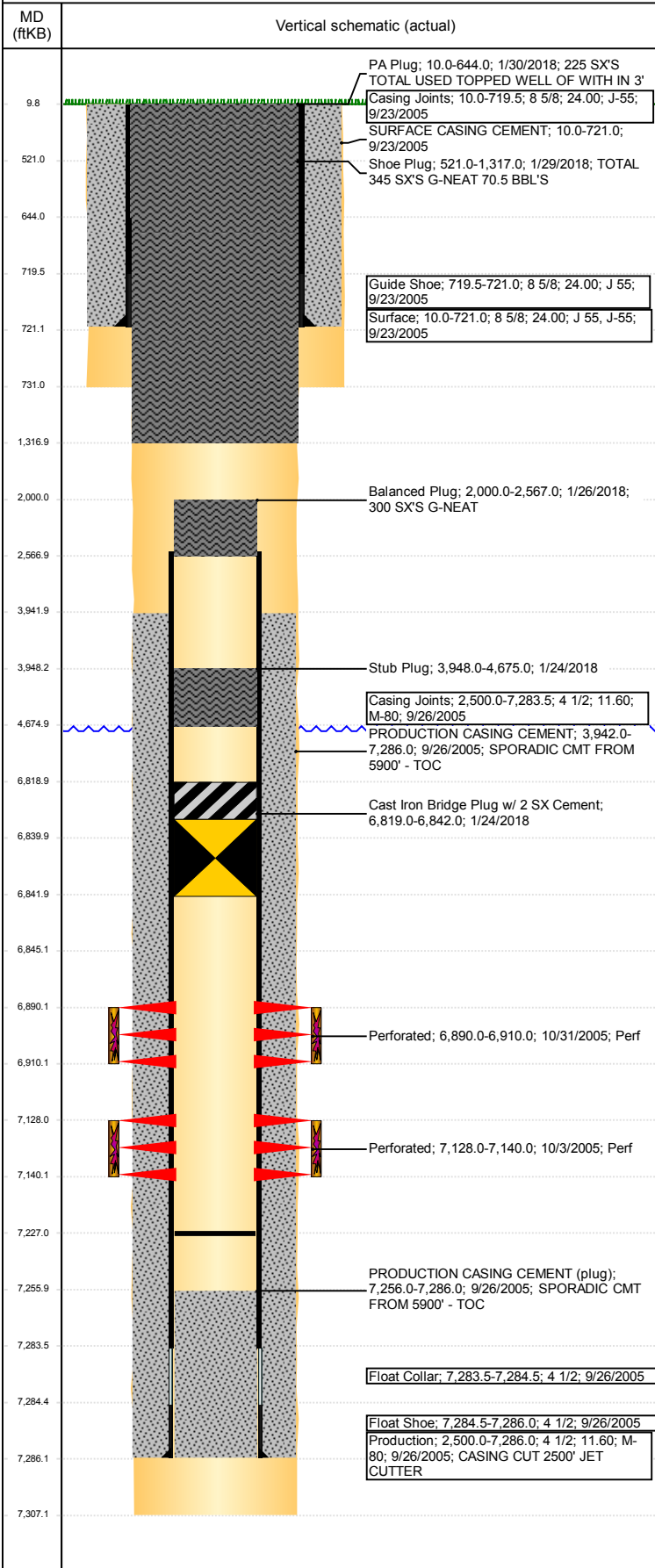
VERTICAL - ORIGINAL HOLE, 4/23/2018 4:11:00 PM



Well Header						
API 05-123-23217		Well Report Center 422124503		Well Configuration Type VERTICAL		
Original KB Elevation (ft) 4,844	KB - GL / MSL (ftKB) 10.00	Spud Date 9/22/2005	P & A Date 1/23/2018			
Production Route C1-05		Well Production Status PA		SoRT Ignore Yes		
Directions To Well WCR 43 & 30, EAST 1 MILE, SOUTH 4 /10, SOUTHWEST 2/10, SOUTHEAST-SOUTH 1.5 MILES, WEST 1/10 INTO			Actual Latitude (°) 40.17642927	Actual Longitude (°) -104.64208665		
Comment						
Congressional Location						
Quarter 3 SE	Quarter 4 SE	Section 34	Township 3	Twnshp N/S Dir N	Range 65	Range E/W Dir W
Rig Operator						
Rig Operator CESAR BUENO, RIG OPERATOR						
Plug Back Total Depths						
Date	Depth (ftKB)	Method		Com		
11/14/2006	7,227.0	TAG		WORKED PLUG DOWN		
Wellbore Sections						
Section Des		Size (in)	Act Top, MD (ftKB)		Act Btm, MD (ftKB)	
SURFACE		12 1/4	10		731	
PRODUCTION		7 7/8	731		7,307	
Zone Statuses						
Zone Name		Status Date		Status		
CODELL		1/30/2018		P&A		
NIOBRARA		1/30/2018		P&A		
Casing Strings						
Surface, 721.0ftKB						
Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top, MD (ft...)	MD (ftKB)
Surface	9/23/2005	8 5/8	24.00	J-55	10.0	721.0
Production, 7,286.0ftKB						
Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top, MD (ft...)	MD (ftKB)
Production	9/26/2005	4 1/2	11.60	M-80	10.0	7,286.0
Cement						
Des		Start Date	Top (ftKB)		Btm (ftKB)	
SURFACE CASING CEMENT		9/23/2005	10.0		721.0	
PRODUCTION CASING CEMENT		9/26/2005	3,942.0		7,286.0	
Stub Plug		1/24/2018	3,948.0		4,675.0	
Balanced Plug		1/26/2018	2,000.0		2,567.0	
Shoe Plug		1/29/2018	644.0		1,317.0	
PA Plug		1/30/2018	10.0		644.0	
Proposed Cement						
Des		Top (ftKB)		Btm (ftKB)		
Tubing Strings						
Tubing Description	Run Date	String...	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing - Production	1/7/2015	2 3/8	2.00	4.70	J-55	7,089.79
Tubing Components						
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)
EUE 8rd Tubing	2 3/8	4.70	J-55	215	7,088.21	7,098.2
Pump Seating Nipple	2 3/8	4.70	N-80	1	1.13	7,099.3
Notched collar	2 3/8	4.70	J-55	1	0.45	7,099.8
Other In Hole						
Run Date	Des		OD (in)	Top (ftKB)	Btm (ftKB)	
1/24/2018	Cast Iron Bridge Plug w/ 2 SX Cement		3.99	6,819.0	6,842.0	
Proposed Other In Hole						
Des		OD (in)	Top (ftKB)	Btm (ftKB)		
Cast Iron Bridge Plug		4	6,840.0	6,845.0		
Logs						
Date	Type			Top, MD (ftKB)	Btm, MD (ftKB)	
9/26/2005	COMPENSATED DENSITY			4,100.0	7,287.0	
9/26/2005	INDUCTION			721.0	7,307.0	

Well Name: **MOSER H34-16**

VERTICAL - ORIGINAL HOLE, 4/23/2018 4:11:00 PM



Logs			
Date	Type	Top, MD (ftKB)	Btm, MD (ftKB)
10/3/2005	CEMENT BOND	3,700.0	7,253.0
1/1/2014	GYRO	0.0	7,000.0

Perforation Data				
Linked Zone	Sum of Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date
NIOBRARA, ORIGINAL HOLE	120	6,890.00	6,910.00	10/31/2005
CODELL, ORIGINAL HOLE	48	7,128.00	7,140.00	10/3/2005
Total (Sum)	168			

Job Supply Amounts						
Supply Item Des	Type	Uni...	Job Category	Total...	Total...	Total...
WATER - COMPLETION/RE COMP	PUBLIC	bbl	ABANDON	830.0	490.0	340.0

Daily Cost Breakdown by Category		
Sum of Field Est...	Cost Description	Note
1,500.00	Downhole	RIG SUPERVISOR
1,500.00	Downhole	RIG SUPERVISOR
750.00	Downhole	RIG SUPERVISION
52,880.00	Downhole	FINAL TICKET
3,610.00	Downhole	190 BBL'S TO ALLIED
4,180.00	Downhole	220 BBL'S TO ALLIED ABOVE MANIFEST #
2,824.25	Downhole	CASING SPEAR TOOL HAND
750.00	Downhole	RIG SUPERVISOR BRIAN
421.50	Downhole	BRAIDENHEAD TEST
750.00	Downhole	RIG SUPERVISOR C.J.
2,280.00	Downhole	120 BBL'S ALLIED MAINIFEST #
1,200.00	Downhole	TBG/CSG TRAILER
90.00	Downhole	TOILET
72,735.75		