

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/16/2018

Submitted Date:

04/25/2018

Document Number:

689801089**FIELD INSPECTION FORM**Loc ID 312850 Inspector Name: Waldron, Emily On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 95520Name of Operator: WESCO OPERATING INCAddress: 120 S DURBIN STREETCity: CASPER State: WY Zip: 82602**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
Kirkwood, Thomas	307-577-5328	tomk@kirkwoodcompanies.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
150418	UIC ENHANCED RECOVERY	AC	07/01/1997	ERIW	-	GOVERNMENT TRELEAVEN 8	AC

General Comment:[Routine UIC inspection.](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	1-866-965-6296		
Corrective Action:			Date: _____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	2 -2" and 1 - 1" steel risers not marked or LOTO at 40.35023, -108.09312. Flowline risers not LO/TO or marked are considered unused equipment.		
Corrective Action:	Comply with Rule 603.f .		Date: 04/27/2018

Overall Good: ☐

Spills:			
Type	Area	Volume	
PW/CO	WELLHEAD	<= 1 bbl	
Comment:	Stained soil at wellhead.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 05/25/2018

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected FacilitiesFacility ID: 150418 Type: UIC API Number: - Status: AC Insp. Status: AC**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC RoutineInj./Tube: Pressure or inches of Hg 1280 Previous Test Pressure _____ MPP _____

(e.g. 30 psig or -30" Hg)

Inj Zone: _____

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: _____

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: Routine UIC inspection.

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No apparent soil migration; erosion or soil movement.

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT