

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 401595135

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 74165
 2. Name of Operator: RENEGADE OIL & GAS COMPANY LLC
 3. Address: 6155 S MAIN STREET #210
 City: AURORA State: CO Zip: 80016
 4. Contact Name: Edward Ingve
 Phone: (303) 829-2354
 Fax: (303) 680-4907
 Email: ed@renegadeoilandgas.com

5. API Number 05-001-06475-00
 6. County: ADAMS
 7. Well Name: FERGUSON
 Well Number: 2-25
 8. Location: QtrQtr: SENW Section: 25 Township: 2S Range: 62W Meridian: 6
 9. Field Name: IRONDALE Field Code: 39350

Completed Interval

FORMATION: J SAND Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/13/2007 End Date: 09/13/2007 Date of First Production this formation: 09/20/2007

Perforations Top: 7160 Bottom: 7168 No. Holes: 32 Hole size:

Provide a brief summary of the formation treatment: Open Hole:

Fracture stimulated with 941 barrels crosslinked borate gel containing 80,700# 20/40 sand down tubing at 15 BPM and 5000 psi. Displaced with 42 barrels. ISIP-2000 psi. 5 min-1890 psi. 10 min-1770 psi. 15 min-1700 psi. Open well after 2-3/4 hours with beginning TP of 1100 psi. Bled off to 0 psi in 3-1/2 hours.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 941 Max pressure during treatment (psi): 5500

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.71

Total acid used in treatment (bbl): Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 65

Fresh water used in treatment (bbl): 941 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 80700 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

In an effort to bring the regulatory record for the Ferguson #2-25 up to date, a review was undertaken of the historical record of the well in which several deficiencies were discovered. This Form 5A filing covers work performed in 2007 to perforate and stimulate the J Sand formation in the well. The work was undertaken after a successful casing repair cement squeeze which has been summarized in a Form 5 filing (document number 401593362). No recompleat permit was obtained prior the the work being performed. There was some indication in the well file records that the J Sand may have been previously perforated prior to Renegade's ownership.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Edward Ingve _____
Title: Manager/Owner Date: _____ Email ed@renegadeoilandgas.com _____
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401595164	WIRELINER JOB SUMMARY
401595166	OTHER
401595175	OPERATIONS SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)