

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100



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FOR OGCC USE ONLY

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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID.

1. OGCC Operator Number: **69175**
2. Name of Operator: **Petroleum Development Corp.**
3. Address: **103 East Main Street P.O. Box 26**
City: **Bridgeport** State: **WV** Zip: **26330**

4. Contact Name and Telephone
Gary Fridley
No: **1-800-624-3821**
Fax: **1-304-842-0913**

Complete the
Attachment Checklist

Oper OGCC

5. API Number: **05-123-26772** 6. OGCC Facility ID Number: _____
7. Facility Name: **State 8461** Operator's Facility Number: **#21-16**
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): **NENW Sec.16 T6N R64W**
9. County: **Weld** 10. Field Name: **Wattenberg**
11. Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Surface Equipment Diagram		
Technical Information Page		
Other		

12. General Notice

- ☐ Change well name and number from: _____ to: _____ Effective Date: _____
- ☒ Change of location from (QtrQtr, Sec, Twp, Range, Meridian): _____
Footage from Ext. Sec. Lines: **783' FNL & 1780' FWL**
Change of location to (QtrQtr, Sec, Twp, Range, Meridian): _____
ATTACH NEW SURVEY Footage from Ext. Sec. Lines: **784' FNL & 2140' FWL**
- ☐ Abandoned Location: Is site ready for inspection? ☐ Yes ☐ No Date Ready for Inspection: _____
Was location ever built? ☐ Yes ☐ No
- ☐ Date Well first shut in or temporarily abandoned _____ ☐ Notice of continued shut-in status.
Has production equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT: _____
- ☐ Request for Confidential Status (6 months from date of well completion).
- ☐ Final reclamation will commence approximately on _____
- ☐ Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1004.
- ☐ Change of Operator (prior to drilling): Effective Date: _____ Plugging bond: ☐ Blanket ☐ Individual
- ☐ Spud Date _____

13. Technical Engineering/Environmental Notice

- ☐ Notice of Intent ☐ Report of Work Done
Approximate Start Date: _____ Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

- ☐ Commingle Zones
☐ Intent to Recomplete (submit Form 2)
☐ Change Drilling Plans
☐ Reservoir Stimulation
☐ Perforating/Perfs Added
Gross Interval Changed?
☐ Y ☐ N

- ☐ Request to Vent or Flare
☐ Repair Well
☐ Convert Well to Injection (in an Approved Secondary Project)
☐ Additional Source Leases for Water Disposal Well
☐ Other: _____

- ☐ E&P Waste Disposal
☐ Beneficial Reuse of E&P Waste
☐ New Pit
☐ Landfarming
☐ Status Update/Change of Remediation Plans for Spills and Releases
☐ Variance

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: **Gary W. Fridley**

Signed: _____

Title: **Landman**Date: **Feb 8, 2002**

OGCC Approved: _____

Title: **PE**Date: **3/30/02**

CONDITIONS OF APPROVAL, IF ANY: