

# State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401616479

Date Received:

04/23/2018

Spill report taken by:

Spill/Release Point ID:

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: VERDAD RESOURCES LLC

Operator No: 10651

Address: 5950 CEDAR SPRINGS ROAD

City: DALLAS

State: TX

Zip: 75235

Contact Person: Michael Cugnetti

#### Phone Numbers

Phone: (720) 8456901

Mobile: ( )

Email: mcugnetti@verdadoil.com

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401616479

Initial Report Date: 04/23/2018

Date of Discovery: 04/22/2018

Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESE SEC 34 TWP 1N RNG 66W MERIDIAN 6

Latitude: 40.007190 Longitude: -104.759280

Municipality (if within municipal boundaries): Brighton County: WELD

#### Reference Location:

Facility Type: WELL PAD

☒ Facility/Location ID No 450069

Spill/Release Point Name: Homestead Pad

☐ No Existing Facility or Location ID No.

Number: 1N66W34

☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): &gt;=5 and &lt;100

Estimated Other E&amp;P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

#### Land Use:

Current Land Use: OTHER

Other(Specify): Well Pad Facility

Weather Condition: Partly cloudy, sixty degrees

Surface Owner: FEE

Other(Specify): Second Creek Development LLC

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

approximately 30 BBLs of produced water/freshwater mix was spilled when the transfer line failed at a fitting. The spill source was shut down immediately. The spill did not leave the location and was kept within the facility general containment berms. 2 Vacuum trucks were immediately called in to collect the spilled water and removed impacted soil.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
4/23/2018	City of Brighton	Diane Phin	303-2059	Left message on VM
4/23/2018	Surface Owner	Joel Farkas	-	emailed... Response: "Thank you"

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Michael Cugnetti

Title: EH&S Manager Date: 04/23/2018 Email: mcugnetti@verdadoil.com

COA Type Description

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### Attachment Check List

Att Doc Num Name

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Total Attach: 0 Files

### General Comments

User Group Comment Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)