

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/18/2018

Submitted Date:

04/18/2018

Document Number:

679904304

**FIELD INSPECTION FORM**

Loc ID 321074 Inspector Name: Welsh, Brian On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 61650  
Name of Operator: MURFIN DRILLING COMPANY INC  
Address: 250 N WATER ST STE 300  
City: WICHITA State: KS Zip: 67202

**Findings:**

- 6 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Quint, Craig		craig.quint@state.co.us	
Esquivel, James	620-272-4913	j280189@pld.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205961	WELL	IJ	07/01/2017	ERIW	009-06376	S E CAMPO UNIT 402W	AC

**General Comment:**

[Routine UIC Inspection](#)

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Gravel road through pasture		
Corrective Action:		Date:	

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	

<b>Emergency Contact Number:</b>			
Comment:			
Corrective Action:		Date:	

Overall Good:

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Pipe fence around wellhead		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Pipe fence around cathodic rectifier		
Corrective Action:		Date:	

<b>Venting:</b>			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 205961 Type: WELL API Number: 009-06376 Status: IJ Insp. Status: AC

**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

UIC Routine

Inj./Tube:	Pressure or inches of Hg <u>-24" HG</u> (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg <u>0 PSIG</u>	Previous Test Pressure _____	Inj Zone: <u>LNSNG</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>05/01/2012</u>
			AnnMTReq: <u>NO</u>

Comment: CASING WAS DEAD. TBG IJ @ -24" HG

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: PUMP FEED

Test Type: \_\_\_\_\_ Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT