

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/18/2018

Submitted Date:

04/19/2018

Document Number:

688301751**FIELD INSPECTION FORM**
 Loc ID 453244 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 26580Name of Operator: BURLINGTON RESOURCES OIL & GAS LPAddress: 600 N DAIRY ASHFORD RDCity: HOUSTON State: TX Zip: 77079**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
ConocoPhillips		COPColoradoReg@conocophillips.com	
Dixon, Jennifer	(701) 264-2041	jennifer.a.dixon@conocophillips.com	Regulatory Coordinator

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
453718	WELL	DG	04/15/2018		005-07329	Cottonwood Creek 4-65 27-28 4BH	DG

General Comment:[Surface Cementing Inspection](#)

Inspected FacilitiesFacility ID: 453718 Type: WELL API Number: 005-07329 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: Nabors Rig 16 Pusher/Rig Manager: Richard Perez
 Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: Off location

Comment: Surface TD 2216'

Corrective Action: _____ Date: _____

Cement**Cement Contractor**

Contractor Name: Halliburton Contractor Phone: _____

Surface Casing

Cement Volume (sx): 794 Circulate to Surface: YES
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: Lead cement 12 ppg
Tail cement 14 ppg
Rate 8 bpm

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	spill mat under cement pump truck
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688301754	ConocoPhillips Cottonwood Creek 4BH	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4439883