

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/12/2018

Submitted Date:

04/19/2018

Document Number:

680303162

FIELD INSPECTION FORM

Loc ID 313701 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10657
Name of Operator: PCR OPERATING LLC
Address: 4040 BROADWAY STREET #510
City: SAN ANTONIO State: TX Zip: 78209

Findings:

- 8 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Wehrer, Gene	(970) 380-4860	gwehrer@passcreekresource.com	Adena Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
224895	WELL	XX	03/02/2018	OW	087-05288	L CLAR 2	SI

General Comment:

UIC/MIT (5yr) - Workover completed - Verification of Repairs - SATISFACTORY
NOTE TO OPERATOR: Submit Form 21 results via COGCC e-form.
Form 42 Doc#401593549 received
Form 21 copy attached

Location			
Lease Road:			
Type	Access		
comment:	Two track - grassland		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Satisfactory		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Other	# 0		corrective date
Comment:	Perform equipment inventory when well returns to service.		
Corrective Action:		Date:	
Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 224895 Type: WELL API Number: 087-05288 Status: XX Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>DSND</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>08/27/2012</u>
			AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: _____ Csg psi: 440 BH psi: _____

Insp. Status: Pass

Comment: Casing pressure before start = 0. Casing pressure @ start = 440 psi. Casing pressure @ (5) min.= 440 psi. Casing pressure @ (10) min. = 440 psi. Casing pressure @ (15) min.= 440 psi. Loss or Gain = 0. Form 21 copy attached.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680303163	Form 21 copy	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4439464