



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 11/14/2017	
Mailing Address		City	State	Zip	County
		CO			Weld
Field		Lease		Well	
				Wolfson 26-16	
Work Description		Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
		Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	12.00	@ \$275.00	\$3,300.00	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	13.00	@ \$40.00	\$520.00	Pump	1.00	@ \$575.00	\$575.00
Rig Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	1.00	@ \$150.00	\$150.00
				Rod/TBG Tongs	@		
				Adapter Flange	1.00	@ \$35.00	\$35.00
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	1.00	@ \$450.00	\$450.00	Fishing Tools	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00	@ \$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$308.50 (5.00%)			
Miscellaneous	1.00	@ \$360.00 (4 1/2 Equipment)	\$360.00	TOTAL BILLABLE AMOUNT \$5,861.50			
Miscellaneous	1.00	@ \$35.00 (Gas monitors)	\$35.00				

Description of Work Start Time 06:00 am Stop Time 07:00 pm

Crew travel safety meeting. Check pressures 0. Rig up hydrotester Trip in with stinger 139 jnts. sting in with 139 rig up washington rubber. Pressure test 500 psi. Rig up cementers pumped 80sx below 10sx on top Rig down cementers. Trip out 10 jnts to the derrick lay down 10 jnts reverse circulate pressure test 500 psi good. Lay down 115 jnts ND bop's. Break well head try to unland casing with spear. lay down spear. Rig up wireline cut 4 1/2 casing at 332ft Rig down wireline worked casing. Circulate well. continued working casing did not unland. Secure well shut down

Payroll Section						
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total		
Tool Pusher Garcia, Steve	12.00	1.00	0.00	13.00		
Operator Lopez Erives, Miguel	12.00	1.00	0.00	13.00		
Derrick Garcia III, Favian	12.00	1.00	0.00	13.00		
FloorHand Berumen Delacruz, Juan	12.00	1.00	0.00	13.00		
FloorHand Poole, Steven Gregory	12.00	1.00	0.00	13.00		

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 11/15/2017				
Mailing Address	City	State	Zip	County				
		CO		Weld				
Field	Lease	Well	Order #					
		Wolrson 26-16						
Work Description	Workover	<input checked="" type="checkbox"/>	Rod	<input type="checkbox"/>	Rod & Tubing	<input type="checkbox"/>	Re-entry	<input type="checkbox"/>
	Swabbing	<input type="checkbox"/>	Tubing	<input type="checkbox"/>	Completion	<input type="checkbox"/>	P & A	<input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	8.00	@ \$275.00	\$2,200.00	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	9.00	@ \$40.00	\$360.00	Pump	1.00	@ \$575.00	\$575.00
Ria Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementina Services	@			Pipe Handler	@		
Extra Cement - Cementina Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00	@ \$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$195.75 (5.00%)			
Miscellaneous	1.00	@ \$35.00 (Gas monitors)	\$35.00	TOTAL BILLABLE AMOUNT \$3,719.25			

Description of Work Start Time 06:00 am Stop Time 06:00 pm

Crew travel safety meeting. Check pressures 0. Work casing string pulled 20k unland casing. NU bop's work floor. Lay down 9 jnts of 4 1/2 casing. Change over 2 3/8 Trip in the hole with 13 jnts. Circulate well with 130 bbls. Rig up cementers pumped total of 190 sx of cement. Rig down cementers. *DD 13 jts. NABOP RD Rig 8.* Non Rev Hours Take rig to the yard. Need welding on work floor. Changed oils on rig and refills oils

Payroll Section						
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total		
Tool Pusher Garcia, Steve	0.00	0.00	0.00	0.00		
Operator Lopez Erives, Miguel	8.00	1.00	3.00	12.00		
Derrick Garcia III, Favian	8.00	1.00	3.00	12.00		
FloorHand Berumen Delacruz, Juan	8.00	1.00	3.00	12.00		
FloorHand Poole, Steven Gregory	8.00	1.00	3.00	12.00		

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Cement Ticket

Rig # Rig 8

Customer Name Synergy Resources Corp.	Date Of Service: 11/13/2017
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Location wolfson 26-16	Equipment BMTR102
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	15.00 @	\$15.00	\$225.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		
Description	Qty	Rate	Total
Miscellaneous	@		

Discount: \$0.00 (0.00%)

TOTAL BILLABLE AMOUNT \$3,110.00

Description Of Work Start Time 10:00 am Stop Time 01:00 pm

Drove crew to location. Held safety meeting in dog house. Spotted in equipment. Rigged up cementing unit. pressure tested hardline to 2000psi (held). Pumped 15 sacks (3.07 bbls). Pumped 25.49 bbls of displacement. Washedup cementing unit. rigged down cementing unit. Drove crew back to yard.

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Austin	HGR010492	3.00	0.00	0.00	3.00
Derrick	Bell-Verhey, James M	HGR011008	3.00	0.00	0.00	3.00
FloorHand	Jones, Cody	HGR010490	3.00	0.00	0.00	3.00
FloorHand	Sefcovic, Joseph	HGR010822	3.00	0.00	0.00	3.00

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent:



Cement Ticket

Rig # Rig 8

Customer Name Synergy Resources Corp.	Date Of Service: 11/14/2017
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Location wolfson 26-16	Equipment BMTR102
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	90.00 @	\$15.00	\$1,350.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		
Description	Qty	Rate	Total
Miscellaneous	@		

Discount: \$0.00 (0.00%)

TOTAL BILLABLE AMOUNT \$4,235.00

Description Of Work Start Time 08:00 am Stop Time 06:30 pm

Drove crew to location. Held safety meeting in dog house. spotted in equipment. Rigged up cementing unit. Waited on rig to TIH with pressure tester. Rigged down pressure tester. pressure test hardline to 4000psi (held). Pumped 90 sacks (18.43 bbls). Pumped 14.69 bbls of displacement. Washed up cementing unit. Waited on rig crew to unland casing. Rig crew ran in to well problems. Company man canceled job. Drove crew back to yard.

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Austin	HGR010492	10.50	0.00	0.00	10.50
Derrick	Bell-Verhey, James M	HGR011008	10.50	0.00	0.00	10.50
FloorHand	Jones, Cody	HGR010490	10.50	0.00	0.00	10.50
FloorHand	Mendoza, Esteban	HGR010537	10.50	0.00	0.00	10.50

No Unreported Incidents Per My Signature _____

Ranger Tool Pusher _____ Customer/Agent: _____



Cement Ticket

Rig # Rig 8

Customer Name Synergy Resources Corp.	Date Of Service: 11/15/2017
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Location wolfson 26-16	Equipment BMTR102
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	190.00 @	\$15.00	\$2,850.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	1.00 @	\$100.00	\$100.00
Water Delivery (Barrels)	@		
Description	Qty	Rate	Total
Miscellaneous	@		

Discount: \$0.00 (0.00%)

TOTAL BILLABLE AMOUNT \$5,835.00

Description Of Work Start Time 12:00 pm Stop Time 05:00 pm

Drove crew to location. Held safety meeting in dog house. Spotted in equipment. Pressure tested hard line to 2000 psi (held). Pumped 190 sacks (39 bbls). Waited for rig crew to TOOH and rig down floor. Nipped down well head. Topped off well. Washed up cementing unit. Rigged down cementing unit. Drove crew back to yard.

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Austin	HGR010492	5.00	0.00	0.00	5.00
Derrick	Bell-Verhey, James M	HGR011008	5.00	0.00	0.00	5.00
FloorHand	Jones, Cody	HGR010490	5.00	0.00	0.00	5.00
FloorHand	Noss, Sean Joseph	HGR011798	5.00	0.00	0.00	5.00
FloorHand	Mendoza, Esteban	HGR010537	5.00	0.00	0.00	5.00

No Unreported Incidents Per My Signature _____

Ranger Tool Pusher _____ Customer/Agent: _____



P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030 Fax: 970-373-3307

Field Ticket #

4556

4556

Date

11/14/2017

Bill To Customer: Synergy Resource Corporation	Cost Code# 8305.660	Lease Name: Wolkson	Well # 26-16
Address: 20203 Highway 60	WON#	County: St:	Invoice Ref. #:
City: Platteville	AFE#	Job Type:	OCSG #:
State: TX Zip: 80651	Legal Description:	Casing Sz & Wt:	
Ordered By: Robert Pool		Service Man: Chris Wills	

NO.	RENTALS/SALES	QTY	PRICE	DISC	TOTAL
1	Sale of 4 1/2 Cast iron bridge plug	1	1,100.00		\$1,100.00
2	Sale of 4 1/2 cement retainer	1	1,100.00		1,100.00
3	Rental of 4 1/2 cement retainer stinger	1	350.00	10%	315.00
4	Rental of wireline adaptor kit	1	350.00		350.00
5	Rental of 4 1/2 Casing Spear	1	1,200.00		1,200.00
6	Sale of Damaged 4 1/2 Casing Spear	1	3,150.00		3,150.00
7	Sale of 3.947 Spear Grapple	1	1,350.00		1,350.00
8	Rental of 8 5/8 Surface head adaptor	1	350.00		350.00
9					0.00
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00
Subtotal Taxable Charges					\$8,915.00
SERVICE MANS TIME					
SERVICE MANS TIME					\$650.00
Roustabout service to put up fence					340.00
					0.00
Subtotal Non-Taxable Charges					\$2,290.00
MILEAGE					
MILEAGE					\$2.50
MILEAGE					100.00
MILEAGE					100.00
					0.00
Subtotal Non-Taxable Charges					\$300.00
Total Service & Material:					\$11,505.00
Tax:					\$258.54
TOTAL CHARGES:					\$11,763.54

Terms: Net 30 Days

Total Service & Material:

Tax:

TOTAL CHARGES:

Authorized Agent: _____

Date: _____



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
November 13, 2017

Company Name Synergy Resources		Well Name and Number WOLFSON 26-16		Field Ticket Number 4310-1061
Address 20203 HWY 60		Well API # 05-123-14511	District Greeley CO 0928-200	Engineer
City/State/Zip Code Platteville, CO 80851		Latitude 40.277840	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattensburg	Longitude -104.851370	Rig Name & Number or Crane Unit Number RANGER RIG	Equipment Operator Kerry Fletcher
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator

R U N	RUN DATA				NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT	
	Job Time:	Shop Time:	Leave Shop:	Arrive Location:									Service Charge	Cased Hole Unit			
	7:00	5:45	6:10	6:50						1.0	1000-100			Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00	
	6:10	6:50	6:50	7:10						1.0	1120-010			Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00	
1	7:15	7:50	SURFACE	6930						6,930.0	1230-005			Junk Catcher / Gauge Ring Depth Charge	\$ 0.30	\$ 2,079.00	
	From	To	Guage Ring/ Junk Basket(3.65"OD)	2						1.0	1240-005			Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00	
2	8:00	8:30	SURFACE	6814						6,814.0	1230-001			Bridge Plug Depth Charge	\$ 0.30	\$ 2,044.20	
	From	To	CIBP(set@6814')	2						1.0	1240-001			Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00	
	Service									1.0	1230-023			Standard Set Power Charge	\$ 250.00	\$ 250.00	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	
SUB TOTAL															\$	8,773.20	
LESS DISCOUNT															\$	(6,673.20)	
NON DISCOUNTED ITEMS																	
Begin Rig Down:	8:30	Finish Rig Down:	8:45														
Leave Location:	8:45	Arrive Shop:	9:20														
Operating Hrs:	1:40	Standby Hours:	0:00	4	0												
Total Field Hrs:	2:55	Travel Time Hrs:	1:15														
Total Trip Miles:	45	Lost Time Hrs:	0:00														
Line Size:		Line Length:															
Wellhead Volts:	0	Rig Volts:	0														
WELL DATA																	
Casing Size:	4 1/2	Liner Size:															
Tubing Size:		Drill pipe Size:															
Drill Collar Size:		Minimum I.D.:															
Fluid Level:		Deviation:															
Max. Temp.:		Max. Pressure:															
Field Prints:		Final Prints:															
Comments:																	
SUB TOTAL															\$	2,100.00	
TOTAL															\$	2,100.00	

P.O. Number
8305-660 AFE Number
AFE: 000624

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
TERMS: NET 30 DAYS.
Concerning irretreivable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.
The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature _____ Customer Printed Name _____



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
November 13, 2017

Company Name Synergy Resources		Well Name and Number WOLFSON 26-16		Field Ticket Number 3812-0899
Address 20203 HWY 60		Well API # 05-123-14511	District Greeley CO 0928-200	Engineer
City/State/Zip Code Platteville, CO 80851		Latitude 40.258087	Wireline Unit Number 3812	Supervisor/Engineer CODY FORNENGO
County/Parish WELD	Field WATTENBERG	Longitude -104.823024	Rig Name & Number or Crane Unit Number RANGER #8	Equipment Operator
Field Engineer / Supervisor Signature Cody Fornengo			Equipment Operator	Equipment Operator MATT HICKS

RUN	TIME	DESCRIPTION	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT	
1	14:30 - 14:40	Job Time	1.0	1000-100	11/13	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00	
1	13:30 - 14:05	Leave Shop / Begin Rig Up	1.0	1120-010	11/13	Packoff Operation Charge 0#-1000#	\$ 900.00	\$ 900.00	
1	14:40 - 15:00	Time in / From SURFACE	6,000.0	1190-010	11/13	Hollow Carrier Depth Charge (Expendable or Ported)	\$ 0.20	\$ 1,200.00	
1	15:00 - 4:00	Time Out / To Squeeze Gun (shoot @ 4,700')	20.0	1190-020	11/13	HSC Per Shot (Expendable or Ported) 0-6,000	\$ 83.00	\$ 1,660.00	
2	15:20 - 15:50	Time in / From SURFACE	6,000.0	1230-004	11/13	Cement Retainer Depth Charge	\$ 0.30	\$ 1,800.00	
2	4:325' - 4:325'	Time Out / To C/Cement Retainer (set @ 4,325')	1.0	1240-004	11/13	Cement Retainer Operation Charge	\$ 1,000.00	\$ 1,000.00	
2		Service	1.0	1230-023	11/13	Standard Set Power Charge	\$ 250.00	\$ 250.00	
3		Time in / From							
3		Time Out / To							
3		Service							
4		Time in / From							
4		Time Out / To							
4		Service							
5		Time in / From							
5		Time Out / To							
5		Service							
6		Time in / From							
6		Time Out / To							
6		Service							
7		Time in / From							
7		Time Out / To							
7		Service							
8		Time in / From							
8		Time Out / To							
8		Service							
9		Time in / From							
9		Time Out / To							
9		Service							
10		Time in / From							
10		Time Out / To							
10		Service							
11		Time in / From							
11		Time Out / To							
11		Service							
12		Time in / From							
12		Time Out / To							
12		Service							
13		Time in / From							
13		Time Out / To							
13		Service							
14		Time in / From							
14		Time Out / To							
14		Service							
SUB TOTAL							\$	8,310.00	
LESS DISCOUNT							\$	(5,710.00)	
NON DISCOUNTED ITEMS									
Begin Rig Down:	15:50	Finish Rig Down:	16:05						
Leave Location:	16:10	Arrive Shop:	16:30						
Operating Hrs:	1:20	Standby Hours:	0:00	4	0				
Total Field Hrs:	2:10	Travel Time Hrs:	0:50						
Total Trip Miles:	30	Lost Time Hrs:	0:00						
Line Size:	9/32"	Line Length:	17,000'						
Wellhead Volts:	0	Rig Volts:	0						
WELL DATA									
Casing Size:	4.5"	Liner Size:							
Tubing Size:		Drill pipe Size:							
Drill Collar Size:		Minimum I.D.:							
Fluid Level:		Deviation:							
Max. Temp.:		Max. Pressure:							
Field Prints:		Final Prints:							
Comments:									
SUB TOTAL							\$	2,600.00	
TOTAL							\$	2,600.00	
P.O. Number							AFE Number	8305-660	
							AFE#	000624	

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
November 14, 2017

Company Name Synergy Resources		Well Name and Number WOLFSON 26-16		Field Ticket Number 4310-1065
Address 20203 HWY 60		Well API # 05-123-14511	District Greeley CO 0928-200	Engineer
City/State/Zip Code Platteville, CO 80851		Latitude 40.277840	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattensburg	Longitude -104.851370	Rig Name & Number or Crane Unit Number RANGER RIG	Equipment Operator Matthew Hicks
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator

RUN DATA	N	S	S	O	T	LT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time: 15:00 Shop Time: 7:00							1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
Leave Shop: 14:00 Arrive Location: 14:40							1.0	1120-010		Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
Begin Rig Up: 15:00 Finish Rig Up: 15:20				X								
1 Time in 15:25 Time Out 15:30				X			6,000.0	1050-001		Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00
From SURFACE To 332							1.0	1050-004		Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00
Service in Jet Cutter(cut Casing@332')	2											
2 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
3 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
4 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
5 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
6 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
7 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
8 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
9 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
10 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
11 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
12 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
13 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
14 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
SUB TOTAL											\$	6,260.00
LESS DISCOUNT											\$	(4,760.00)
NON DISCOUNTED ITEMS												
Begin Rig Down: 15:30 Finish Rig Down: 15:45				X								
Leave Location: 15:50 Arrive Shop: 16:20												
Operating Hrs: 0:40 Standby Hours: 0:00	2	0										
Total Field Hrs: 1:50 Travel Time Hrs: 1:10												
Total Trip Miles: 45 Lost Time Hrs: 0:00												
Line Size: _____ Line Length: _____												
Wellhead Volts: 0 Rig Volts: 0												
WELL DATA												
Casing Size: 4 1/2 Liner Size: _____												
Tubing Size: _____ Drill pipe Size: _____												
Drill Collar Size: _____ Minimum I.D.: _____												
Fluid Level: _____ Deviation: _____												
Max. Temp: _____ Max. Pressure: _____												
Field Prints: _____ Final Prints: _____												
Comments: _____												
SUB TOTAL											\$	1,500.00
TOTAL											\$	1,500.00

P.O. Number
8305-660 AFE Number
AFE: 000624

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name