

Report

Crew travel safety meeting. Rig move. Spot in equipment. Rig up WOR. Rig up pump and tank. Check pressures 300/600 psi. surface 0. Blow down well pump 30/20 bbls. NU bop's work floor. Trip out to the derrick 231 jnts. Shut in well. Drain pump and tank. Go home...

Customer/Agent



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 11/14/2017	
Mailing Address		City	State CO	Zip	County Weld
Field		Lease		Well Wolfson 26-16	Order #
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	12.00	@ \$275.00	\$3,300.00	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	13.00	@ \$40.00	\$520.00	Pump	1.00	@ \$575.00	\$575.00
Rig Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	1.00	@ \$150.00	\$150.00
				Rod/TBG Tongs	@		
				Adapter Flange	1.00	@ \$35.00	\$35.00
				Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	1.00	@ \$450.00	\$450.00
Pipe Wipers	1.00	@ \$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00	@ \$36.00	\$36.00
Handling Equipment	@		

Description	Qty	Rate	Total
Miscellaneous	1.00 @ \$360.00 (4 1/2 Equipment)		\$360.00
Miscellaneous	1.00 @ \$35.00 (Gas monitors)		\$35.00

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount: \$308.50 (5.00%)

TOTAL BILLABLE AMOUNT \$5,861.50

Description of Work Start Time 06:00 am Stop Time 07:00 pm

Crew travel safety meeting. Check pressures 0. Rig up hydrotester Trip in with stinger 139 jnts. sting in with 139 rig up washington rubber. Pressure test 500 psi. Rig up cementers pumped 80sx below 10sx on top Rig down cementers. Trip out 10 jnts to the derrick lay down 10 jnts reverse circulate pressure test 500 psi good. Lay down 115 jnts ND bop's. Break well head try to unland casing with spear. lay down spear. Rig up wireline cut 4 1/2 casing at 332ft Rig down wireline worked casing. Circulate well. continued working casing did not unland. Secure well shut down

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Garcia, Steve	12.00	1.00	0.00	13.00	
Operator Lopez Erives, Miguel	12.00	1.00	0.00	13.00	
Derrick Garcia III, Favian	12.00	1.00	0.00	13.00	
FloorHand Berumen Delacruz, Juan	12.00	1.00	0.00	13.00	
FloorHand Poole, Steven Gregory	12.00	1.00	0.00	13.00	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent

Report

Customer/Agent



94040

Cement Ticket

Rig #

Rig 8

Customer Name	Date Of Service:
Synergy Resources Corp.	11/13/2017

Location	Equipment
wolfson 26-16	BMTR102

Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	15.00 @	\$15.00	\$225.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		

Description	Qty	Rate	Total
Miscellaneous	@		

Discount: \$0.00 (0.00%)

TOTAL BILLABLE AMOUNT \$3,110.00

Description Of Work	Start Time 10:00 am	Stop Time 01:00 pm
Drove crew to location. Held safety meeting in dog house. Spotted in equipment. Rigged up cementing unit. pressure tested hardline to 2000psi (held). Pumped 15 sacks (3.07 bbls). Pumped 25.49 bbls of displacement. Washed up cementing unit. rigged down cementing unit. Drove crew back to yard.		

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Austin	HGR010492	3.00	0.00	0.00	3.00
Derrick	Bell-Verhey, James M	HGR011008	3.00	0.00	0.00	3.00
FloorHand	Jones, Cody	HGR010490	3.00	0.00	0.00	3.00
FloorHand	Sefcovic, Joseph	HGR010822	3.00	0.00	0.00	3.00

No Unreported Incidents Per
My Signature

Ranger Tool Pusher

Customer/Agent:



94657

Cement Ticket

Rig #

Rig 8

Customer Name Synergy Resources Corp.	Date Of Service: 11/14/2017
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Location wolfson 26-16	Equipment BMTR102
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	90.00 @	\$15.00	\$1,350.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		
Description	Qty	Rate	Total
Miscellaneous	@		
Discount:			\$0.00 (0.00%)
TOTAL BILLABLE AMOUNT			\$4,235.00

Description Of Work	Start Time 08:00 am	Stop Time 06:30 pm
Drove crew to location. Held safety meeting in dog house. spotted in equipment. Rigged up cementing unit. Waited on rig to TIH with pressure tester. Rigged down pressure tester. pressure test hardline to 4000psi (held). Pumped 90 sacks (18.43 bbls). Pumped 14.69 bbls of displacement. Washed up cementing unit. Waited on rig crew to unland casing. Rig crew ran in to well problems. Company man canceled job. Drove crew back to yard.		

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Austin	HGR010492	10.50	0.00	0.00	10.50
Derrick	Bell-Verhey, James M	HGR011008	10.50	0.00	0.00	10.50
FloorHand	Jones, Cody	HGR010490	10.50	0.00	0.00	10.50
FloorHand	Mendoza, Esteban	HGR010537	10.50	0.00	0.00	10.50

No Unreported Incidents Per
My Signature

Ranger Tool Pusher

Customer/Agent:



94920

Cement Ticket

Rig #

Rig 8

Customer Name Synergy Resources Corp.	Date Of Service: 11/15/2017
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Location wolfson 26-16	Equipment BMTR102
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	190.00 @	\$15.00	\$2,850.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	1.00 @	\$100.00	\$100.00
Water Delivery (Barrels)	@		
Description	Qty	Rate	Total
Miscellaneous	@		
Discount:			\$0.00 (0.00%)
TOTAL BILLABLE AMOUNT			\$5,835.00

Description Of Work	Start Time 12:00 pm	Stop Time 05:00 pm
Drove crew to location. Held safety meeting in dog house. Spotted in equipment. Pressure tested hard line to 2000 psi (held). Pumped 190 sacks (39 bbls). Waited for rig crew to TOOH and rig down floor. Nipped down well head. Topped off well. Washed up cementing unit. Rigged down cementing unit. Drove crew back to yard.		

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Austin	HGR010492	5.00	0.00	0.00	5.00
Derrick	Bell-Verhey, James M	HGR011008	5.00	0.00	0.00	5.00
FloorHand	Jones, Cody	HGR010490	5.00	0.00	0.00	5.00
FloorHand	Noss, Sean Joseph	HGR011798	5.00	0.00	0.00	5.00
FloorHand	Mendoza, Esteban	HGR010537	5.00	0.00	0.00	5.00

No Unreported Incidents Per
My Signature

Ranger Tool Pusher

Customer/Agent:



P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030 Fax: 970-373-3307

Field Ticket # 4556
Date 11/14/2017

Bill To Customer:	Synergy Resource Corporation	Cost Code#	8305.660	Lease Name:	Wolfson	Well #	26-16
Address:	20203 Highway 60	WO#		County:	St:	Invoice Ref. #:	
City:	Platteville	AFE#		Job Type:		OCSG #:	
State:	TX	Zip:	80651	Casing Sz & Wt:			
Ordered By:	Robert Pool	Legal Description:		Service Man:	Chris Wills		

NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL
1	Sale of 4 1/2 Cast iron bridge plug	1	1,100.00		\$1,100.00
2	Sale of 4 1/2 cement retainer	1	1,100.00		1,100.00
3	Rental of 4 1/2 cement retainer stinger	1	350.00	10%	315.00
4	Rental of wireline adaptor kit	1	350.00		350.00
5	Rental of 4 1/2 Casing Spear	1	1,200.00		1,200.00
6	Sale of Damaged 4 1/2 Casing Spear	1	3,150.00		3,150.00
7	Sale of 3.947 Spear Grapple	1	1,350.00		1,350.00
8	Rental of 8 5/8 Surface head adaptor	1	350.00		350.00
9					0.00
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00
Subtotal Taxable Charges					\$8,915.00
SERVICE MANS TIME					
	SERVICE MANS TIME	3	\$650.00		\$1,950.00
	Roustabout service to put up fence	4	85.00		340.00
					0.00
Subtotal Non-Taxable Charges					\$2,290.00
MILEAGE					
	MILEAGE	40	\$2.50		\$100.00
	MILEAGE	40	2.50		100.00
	MILEAGE	40	2.50		100.00
					0.00
Subtotal Non-Taxable Charges					\$300.00

Terms: Net 30 Days

Total Service & Material: \$11,505.00

Tax: \$258.54

TOTAL CHARGES: \$11,763.54

Authorized Agent: _____ Date: _____

Customer Printed Name



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

November 13, 2017

Company Name Synergy Resources		Well Name and Number WOLFSON 26-16		Field Ticket Number 3812-0899	
Address 20203 HWY 60		Well API # 05-123-14511	District Greeley CO 0928-200	Engineer CODY FORNENGO	
City/State/Zip Code Platteville, CO 80851		Latitude 40.258087	Wireline Unit Number 3812	Supervisor/Engineer CODY FORNENGO	
County/Parish WELD	Field WATTENBERG	Longitude -104.823024	Rig Name & Number or Crane Unit Number RANGER #8	Equipment Operator MATT HICKS	
Field Engineer / Supervisor Signature Cody Fornengo			Equipment Operator MATT HICKS		

R U N	RUN DATA			NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:	7:00											
	Leave Shop:	13:30	Arrive Location:						1.0	1000-100	11/13	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	Begin Rig Up:	14:05	Finish Rig Up:						1.0	1120-010	11/13	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
1	Time in	14:40	Time Out						6,000.0	1190-010	11/13	Hollow Carrier Depth Charge (Expendable or Ported)	\$ 0.20	\$ 1,200.00
	From	SURFACE	To						20.0	1190-020	11/13	HSC Per Shot (Expendable or Ported) 0-6,000	\$ 83.00	\$ 1,660.00
	Service in	Squeeze Gun (shoot @ 4,700')		2										
2	Time in	15:20	Time Out						6,000.0	1230-004	11/13	Cement Retainer Depth Charge	\$ 0.30	\$ 1,800.00
	From	SURFACE	To						1.0	1240-004	11/13	Cement Retainer Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service	CICementRetainer (set @ 4,325')		2					1.0	1230-023	11/13	Standard Set Power Charge	\$ 250.00	\$ 250.00
3	Time in		Time Out											
	From		To											
	Service													
4	Time in		Time Out											
	From		To											
	Service													
5	Time in		Time Out											
	From		To											
	Service													
6	Time in		Time Out											
	From		To											
	Service													
7	Time in		Time Out											
	From		To											
	Service													
8	Time in		Time Out											
	From		To											
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9	Time in		Time Out											
	From		To											
	Service													
10	Time in		Time Out											
	From		To											
	Service													
11	Time in		Time Out											
	From		To											
	Service													
12	Time in		Time Out											
	From		To											
	Service													
13	Time in		Time Out											
	From		To											
	Service													
14	Time in		Time Out											
	From		To											
	Service													
SUB TOTAL													\$	8,310.00
LESS DISCOUNT													\$	(5,710.00)
NON DISCOUNTED ITEMS														
Begin Rig Down:	15:50	Finish Rig Down:	16:05											
Leave Location:	16:10	Arrive Shop:	16:30											
Operating Hrs:	1:20	Standby Hours:	0:00	4	0									
Total Field Hrs:	2:10	Travel Time Hrs:	0:50											
Total Trip Miles:	30	Lost Time Hrs:	0:00											
Line Size:	9/32"	Line Length:	17,000'											
Wellhead Volts:	0	Rig Volts:	0											
WELL DATA														
Casing Size:	4.5"	Liner Size:												
Tubing Size:		Drill pipe Size:												
Drill Collar Size:		Minimum I.D.:												
Fluid Level:		Deviation:												
Max. Temp:		Max. Pressure:												
Field Prints:		Final Prints:												
Comments:														
SUB TOTAL													\$	2,600.00
TOTAL													\$	2,600.00
P.O. Number													A/E Number	8305-660
														A/E#000624

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

Customer Printed Name